

Assessing the Cumulative Effects of Alberta's Land Uses using ALCES

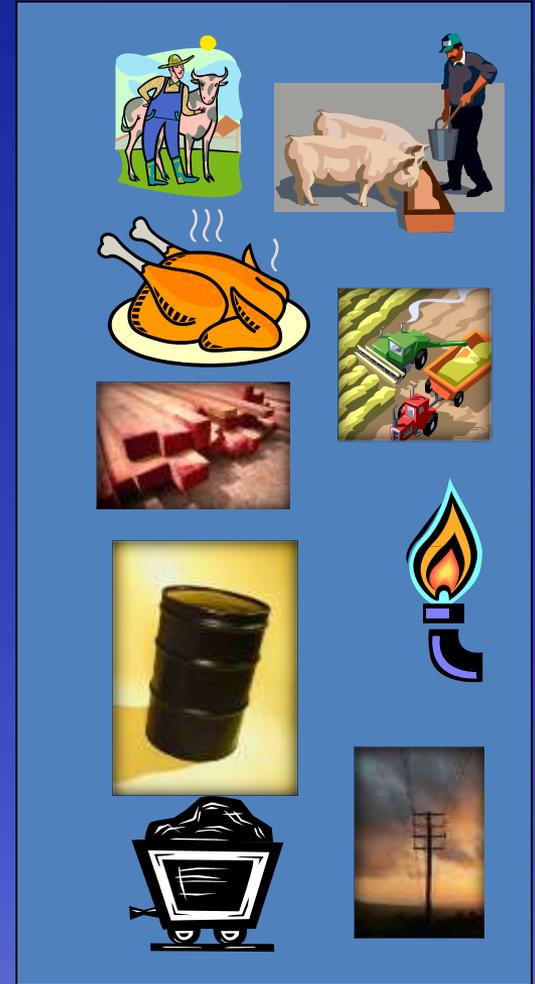
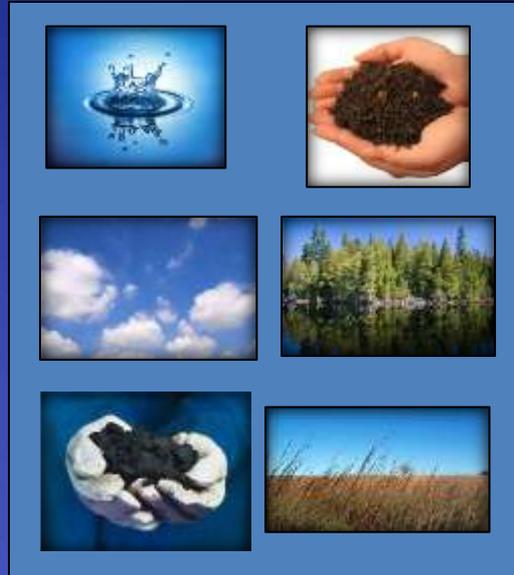


www.alces.ca

A Presentation to the
Central Modeling Workshop



Why are we here? - an Awakening has Occurred



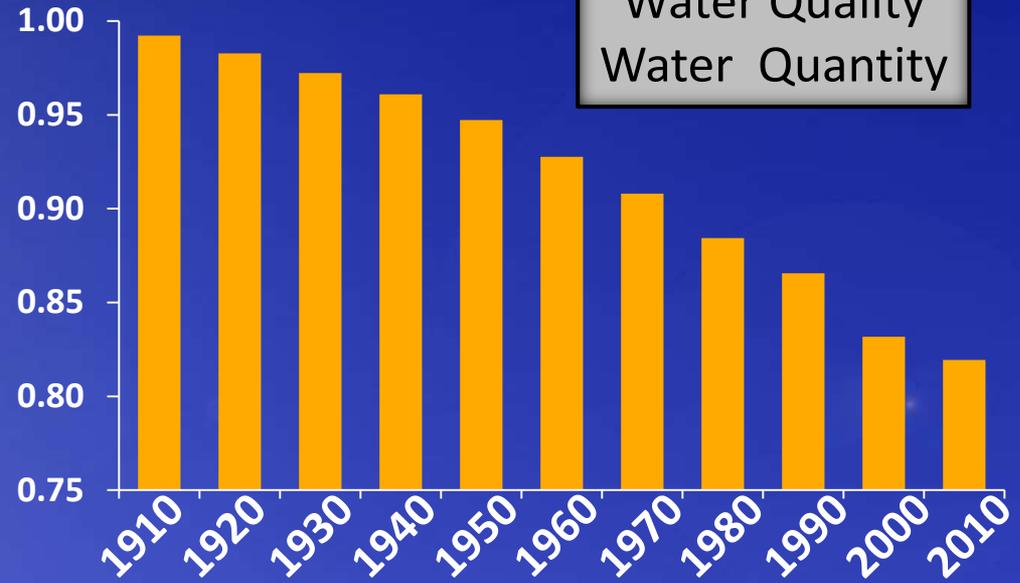
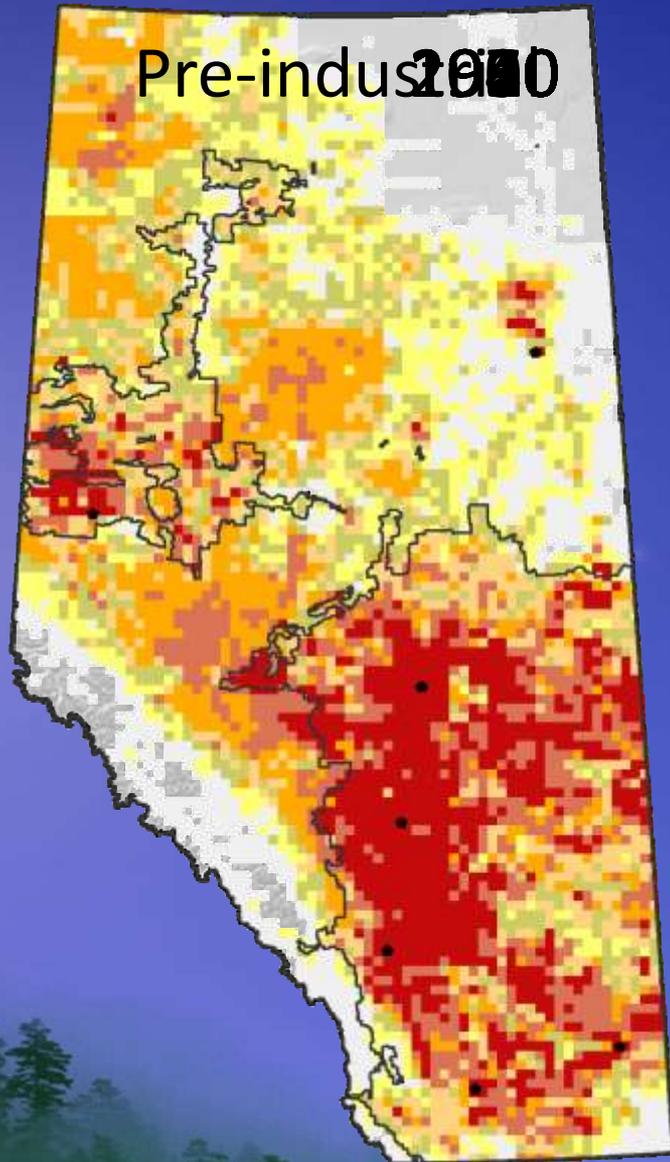
Natural Resource
Production System

Alberta is Firing on All Land Use Cylinders

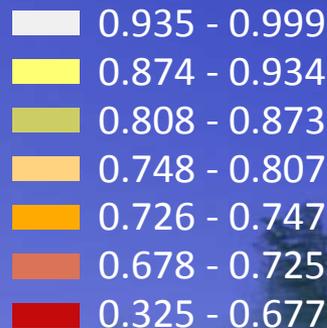
- 1-1.5 million head of cattle harvested
- 2-3 million head of swine harvested
- 100-120 million kg of poultry harvested
- 25-35 million tonne of crop harvested
- 20-25 million m³ of timber harvested
- 150-160 billion m³ of natural gas produced
- 25-35 million m³ of conventional oil produced
- 60-80 million m³ of bitumen produced
- 25-35 million tonne of coal produced
- 1200-1500 petajoules of electricity produced



Reductions in Ecological Goods and Services



Land Use Index



Areas without a coloured grid cell have an index of 1 meaning no threat.

Multiple Communities, Multiple Demands



Energy Analyst



Economist



Mining Analyst



Ecologist



Soils Scientist



Military



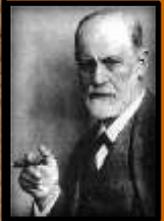
Cropland Specialist



Hydrologist



Sociologist



Forester

Urban Planner

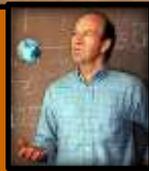
First Nations

Climate Scientist

Fire Ecologist

Transport Engineer

Ranching Specialist



Balancing the Equation

Internalization of Natural Capital into Decision Making

An Integrated Approach; Management by Objective

- Food
- Settlements
- Fuel
- Fiber
- Water Quantity
- Water Quality
- Carbon Stocks
- Air Quality

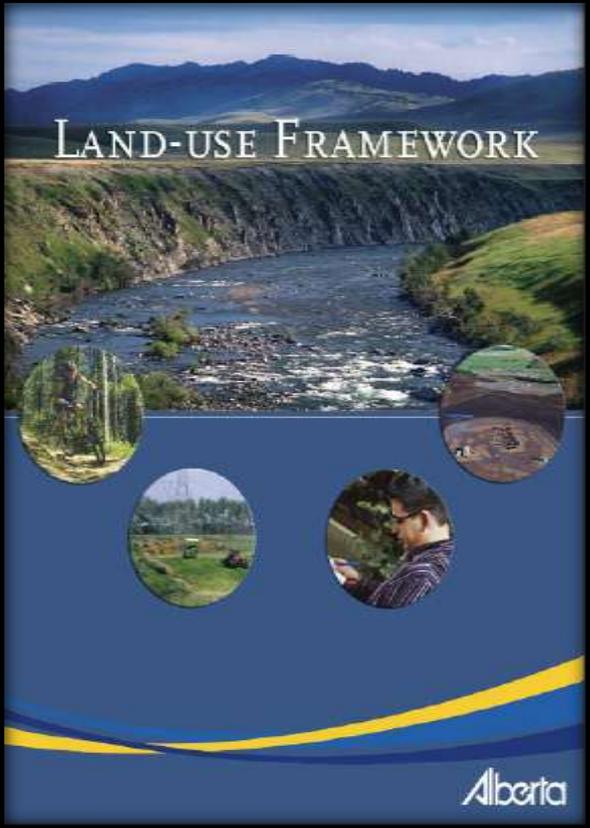
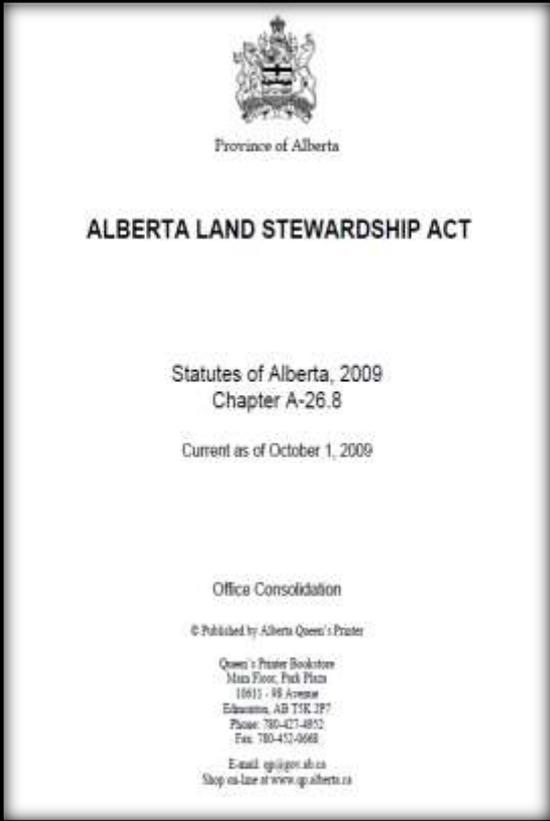


Trade-Offs
Limits
Thresholds
Risks
Knowledge

Alberta Land Stewardship Act (ALSA)

Alberta Land-Use Framework (ALUF)

Alberta Land Use Framework Regions



The ALCES Simulator Toolkit

- Several Tools in the Toolkit
- “What-If” Simulators
- Long-term (chronic = year DT) not acute (day DT) temporal domain
- Alberta has been the Geographic Focus
- Model Gradient from Simple to Comprehensive but focus has generally been more on shuttle architecture (focus on 1st and 2nd order dynamics)
- Educational Focus to Professional Grade
- Temporal Domain of Past, Current, and Future
- Triple Bottom Line Indicators
- Major Focus on Beneficial Management Practices
- Enable “Management by Objective” Solutions

ALCES ToolKit

Licensed
End User Computer

Licensed
End User Computer

Subscription and
Internet Delivered



Free and Internet Delivered

Free and Internet Delivered

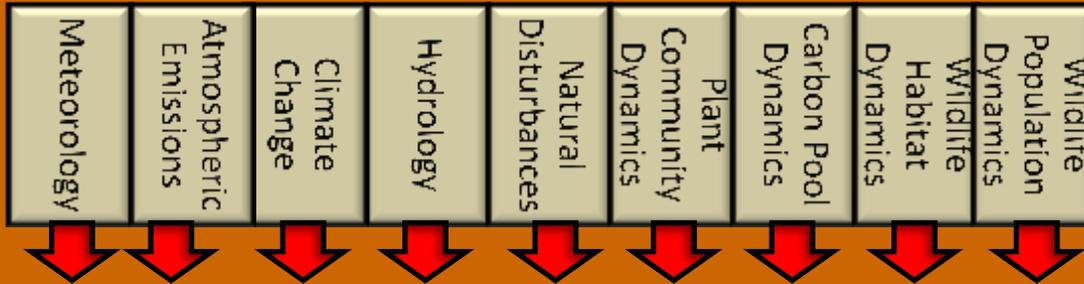
Free and Internet Delivered

Successful Assessment of Cumulative Effects of Land Uses requires Simulators to address:

- Air, Land, Water
- All Relevant Land Uses
- All Relevant Natural Disturbance Regimes
- Triple Bottom Line Indicators
- Temporal Domain of Past, Present, and Future
- Reference Points for Indicator Performance
- Uncertainty = Sensitivity Analyses
- “Beneficial Management Practices”
- Output that is Tabular, Graphic, and Maps
- Transparent Models where Users can readily see structure and Assumptions

Module Architecture of ALCES

ALCES Physical & Biotic Modules



ALCES Land Use Modules

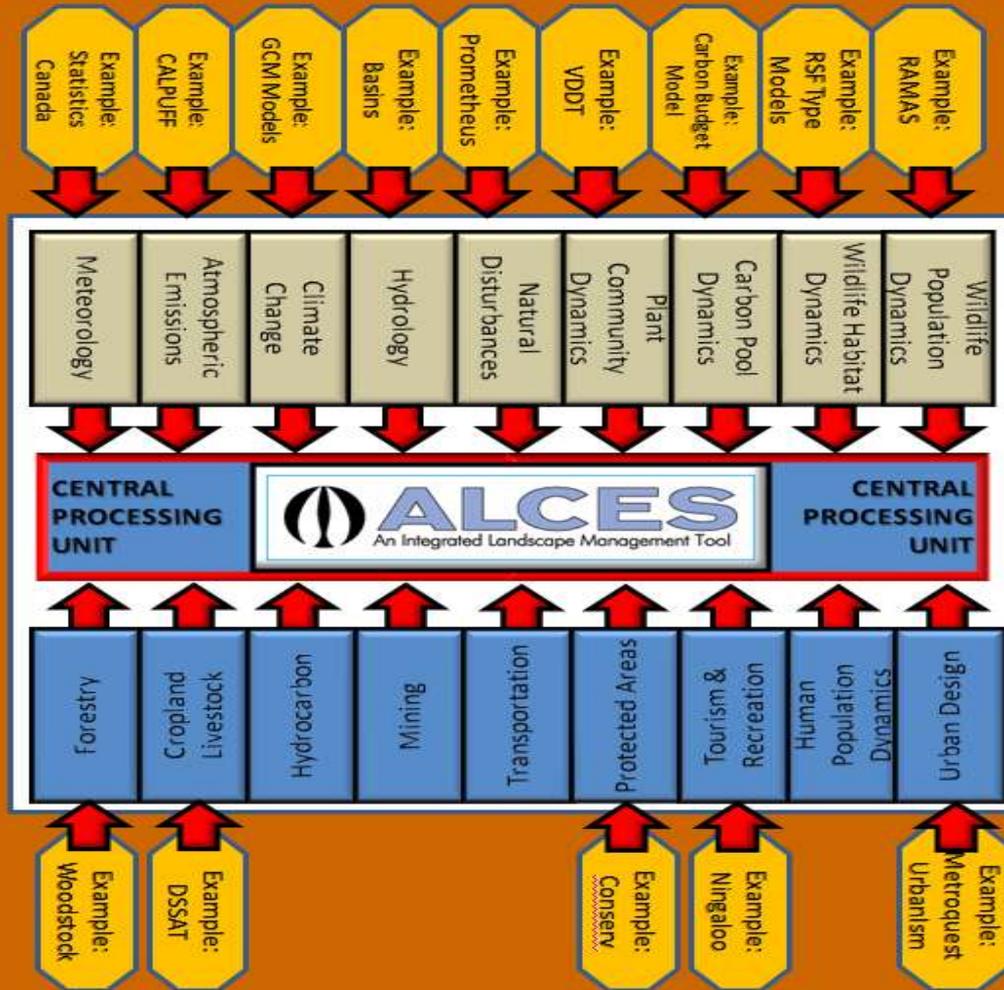


ALCES Secondary Modules



1.4.1

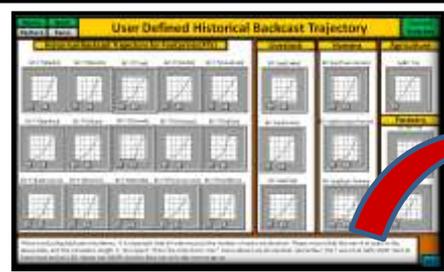
Multi-Model Integration with ALCES



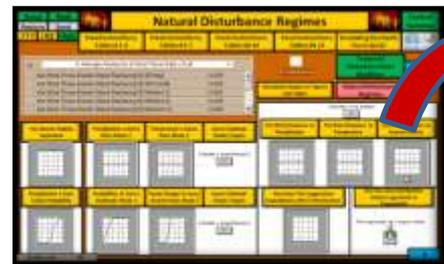
For Projects where detailed and mechanistic sectoral models have already been constructed, ALCES can be informed (receive input) from the output from these models

The basic steps of simulating land use in ALCES

General Input-Output Pathways of ALCES Municipality



2. Historical Land Use Trajectory



3. Disturbance Regimes



4. Future Land Use Trajectories and Metrics

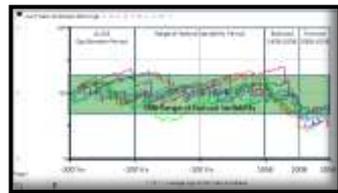
ALCES Start-Up Panel

- What is ALCES?
- What Land Uses Does ALCES Track?
- What Natural Processes Does ALCES Track?
- ALCES Systems Approach
- Steps to Completing an ALCES ILM Project
- ALCES Panel Map
- Encyclopeda, Archives, GIS, Graphics & Revisions
- CEMA ALCES**
- Acknowledgements
- Acronyms, Glossary, Units and Conversions
- Licenses, Hardware and Software
- Key Sectoral References
- Navigation: ALCES; What Do the Colors Mean?
- How do I Interpret an ALCES Panel?
- How do I Enter, View and Export Data?
- How do I Interpret an ALCES Graph?
- Security and Altering Model Structure & Arrays
- Training Workshops, Technical Support, and Manual

5. Conduct Simulations in Central ALCES Engine

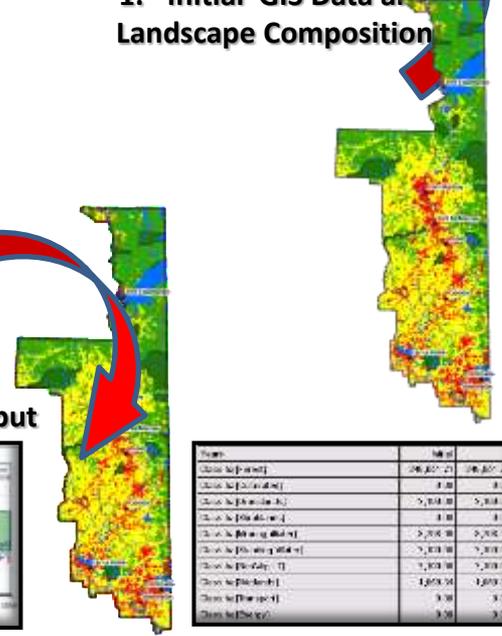


1. Initial GIS Data and Landscape Composition



6. ALCES Output

Scenario	Year	Value
Scenario 1	2010	10000
Scenario 1	2020	10500
Scenario 1	2030	11000
Scenario 1	2040	11500
Scenario 1	2050	12000
Scenario 2	2010	10000
Scenario 2	2020	10500
Scenario 2	2030	11000
Scenario 2	2040	11500
Scenario 2	2050	12000



Tracking Land Uses in ALCES

Home

Back

What Land Uses Does ALCES Track?

Control
Switches

8.1



Forestry

8.5



Cropland
Aquaculture

8.9



Protected
Areas

8.2



Energy

8.6



Livestock

8.10



Tourism
Recreation

8.3



Mining

8.7



Human
Population
Urban

8.11



Hunting,
Fishing
Trapping

8.4



Transport

8.8



First
Nations

8.12



Assorted
Industry

1.2

Tracking Natural Disturbances in ALCES

Home

Back

What Natural Processes Does ALCES Track?

Control
Switches

1.3.1



Climate and
Climate
Change

Carbon
Pool
Dynamics



1.3.5

1.3.2



Hydrological
Cycle

Wildlife
Habitat



1.3.6

1.3.3



Natural
Disturbance
Regimes

Wildlife
Populations



1.3.7

1.3.4



Plant
Community
Dynamics

Landscape
Metrics



1.3.8

1.3

Landscape Type (LT) Stratification; Alberta Example

LT1  **Hardwood Forest**

LT6  **Fen**

LT11  **Shrubland**

LT16  **Foothills**

LT2  **Mixedwood Forest**

LT7  **Bog**

LT12  **Cereal Cropland**

LT17  **Beach**

LT3  **Mesic Spruce Forest**

LT8  **Lentic (Lakes and Ponds)**

LT13  **Forage Cropland**

LT18  **Prairie Potholes**

LT4  **Hygic Spruce Forest**

LT9  **Lotic (Streams and Rivers)**

LT14  **Alpine**

LT19  **Non-vegetated (dunes)**

LT5  **Pine Forest**

LT10  **Native Grassland**

LT15  **Glaciers**

LT20  **Shoreline**

Home

Back

Restore

Sensi

Footprint Type (FT) Stratification; An Alberta Example

Control Switches

FT1



Major Road (highway)

FT6



Air Strip

FT11



Recreational Feature

FT2



Minor Road

FT7



Recreational Trail

FT12



Seismic Lines

FT3



Railway

FT8



Golf Course

FT13



Wellpad

FT4



Inblock Road

FT9



Downtown City

FT14



Pipeline

FT5



Transmission Line

FT10



Suburbia

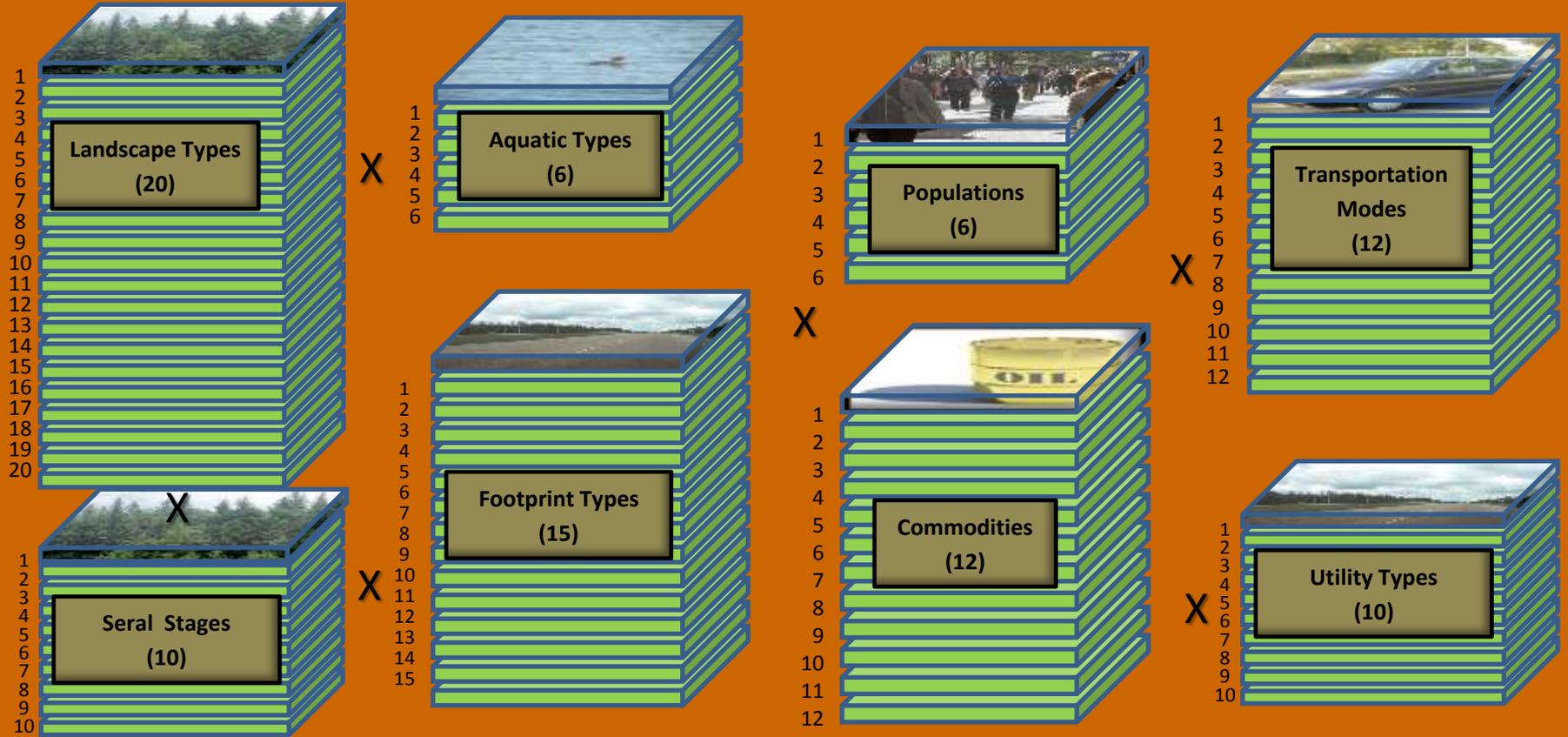
FT15



Surface Mines

4.2

Permutations for Stratification Themes



20		10		6		15		6		12		12		10		155,520,000
Landscape Types	X	Seral Stages	X	Aquatic Types	X	Footprint Types	X	Populations Types	X	Commodities Types	X	Transport Types	X	Utility Types	=	Combinations

Reconstructing the History of Land Use Footprints

Home Back Control Switches
Restore Sensi

User Defined Historical Backcast Trajectory

Historical Backcast Trajectory for Footprints (FTs)

BC FT[FT1MR]	BC FT[FT2MR]	BC FT[FT3Trail]	BC FT[FT4IR]	BC FT[FT5MarRec]
BC FT[FT6LakeLot]	BC FT[FT7AgRes]	BC FT[FT8Acreage]	BC FT[FT9Suburban]	BC FT[FT10Town]
BC FT[FT11Ind]	BC FT[FT12Sei]	BC FT[FT13Well]	BC FT[FT14PiTL]	BC FT[FT15SMine]

Livestock

BC Spp[Cattle]	BC Spp[Poultry]	BC Spp[Pigs]
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Humans

BC Spp[Town Human]	BC Spp[Acr or Lk Human]	BC Spp[Ag Human]
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Agriculture

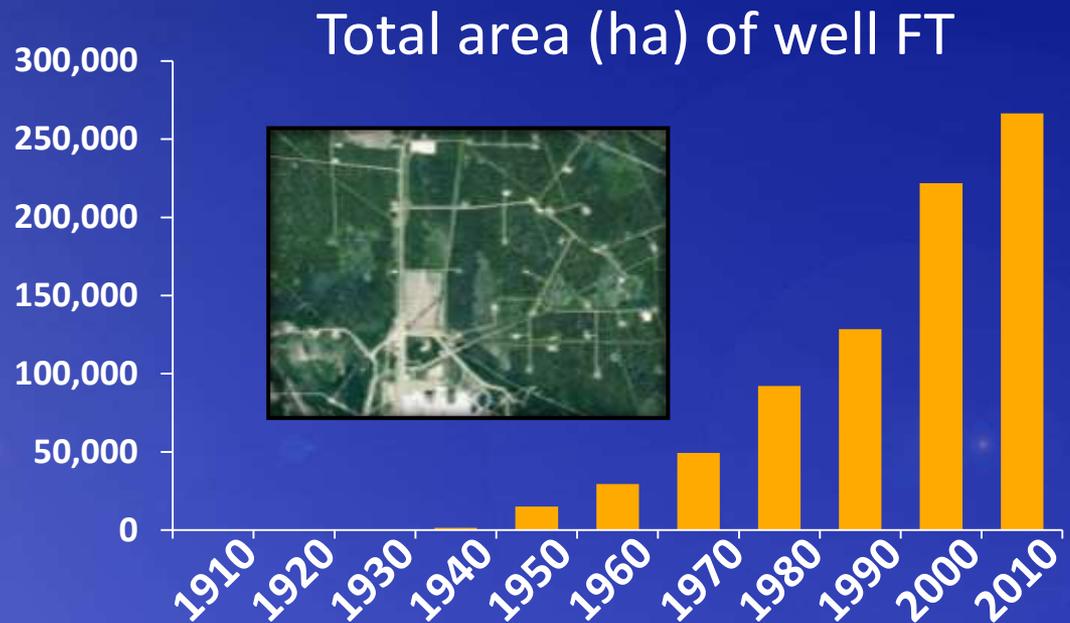
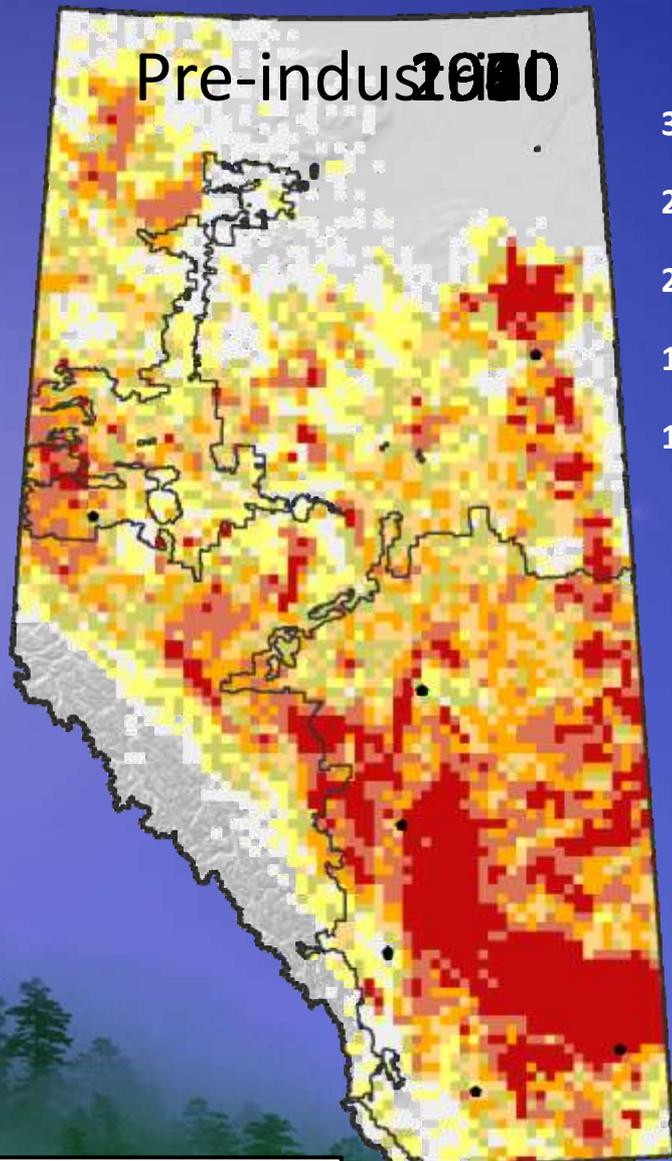
AgBC Traj

Forestry

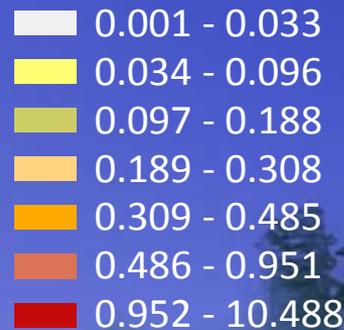
BC Hw Traj	BC SW Traj
------------	------------

10.1

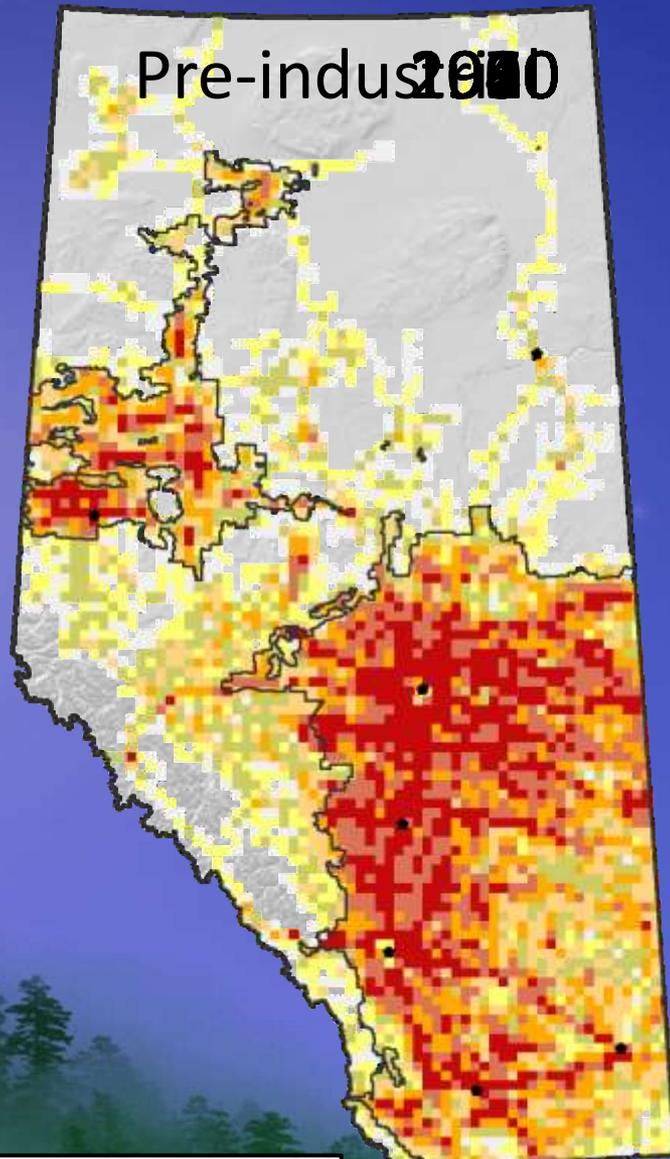
Hydrocarbon Well Footprint



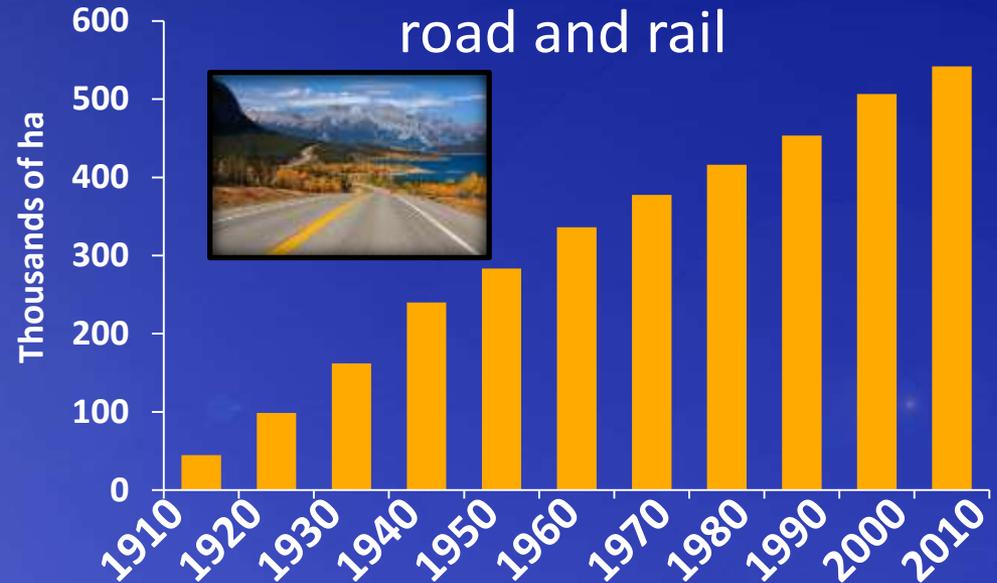
% Well FT



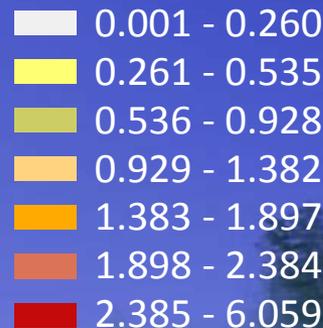
History of Alberta's Road Network



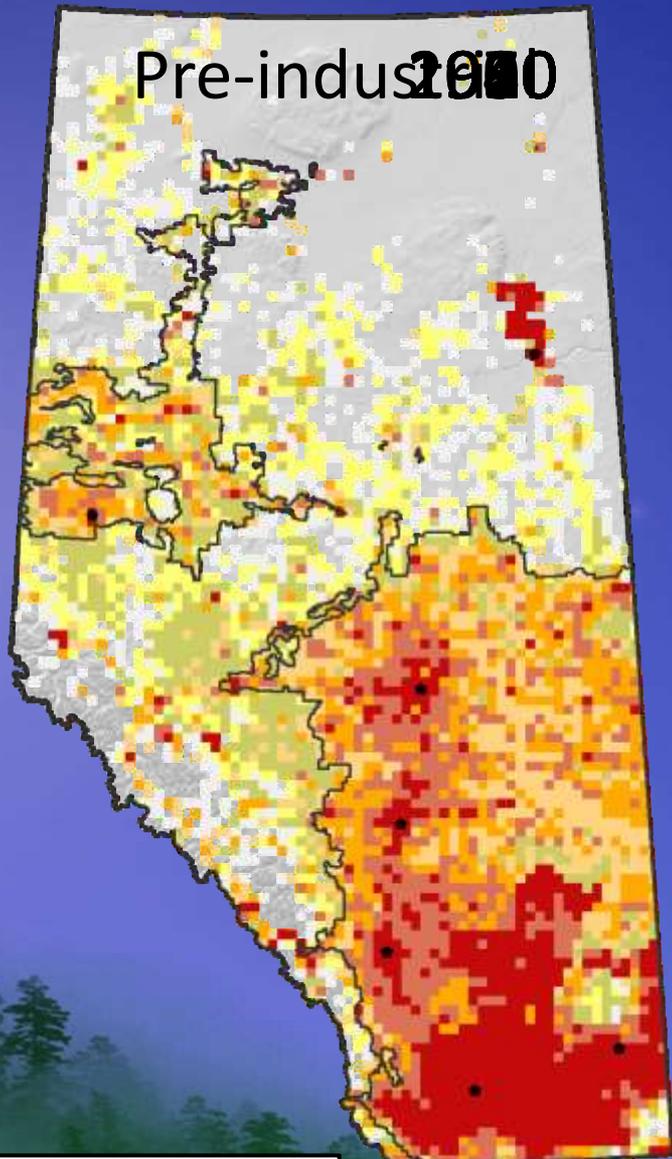
Total area of major/minor road and rail



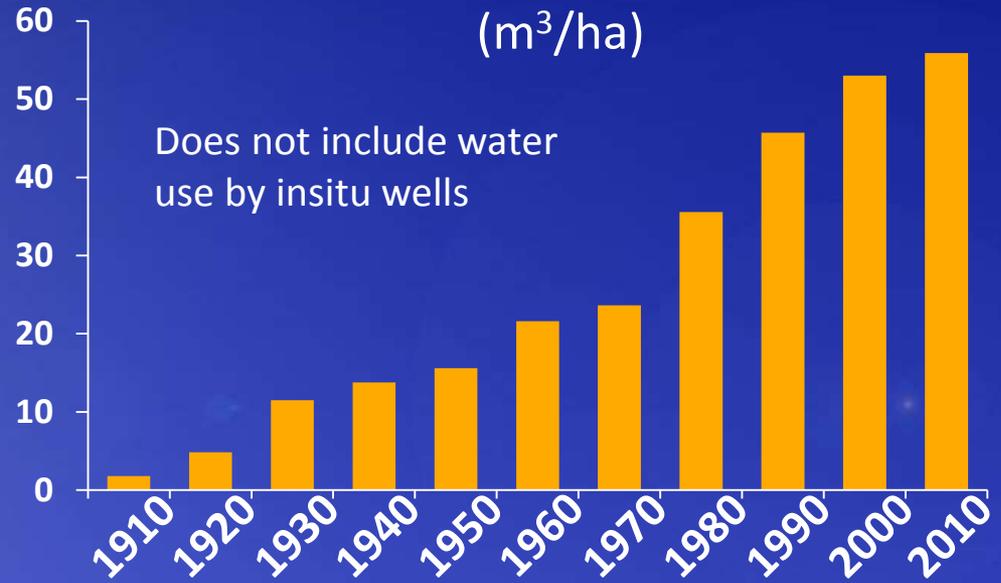
% Transportation FT



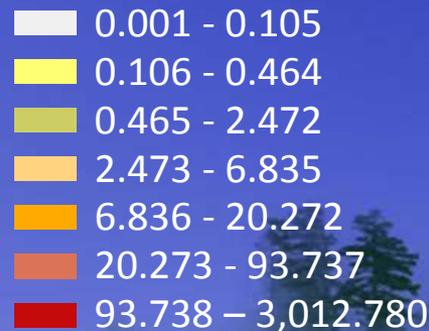
Water Demand



Average Water Use (m³/ha)



Water Use (m³/ha)



Exploring Alternative Futures

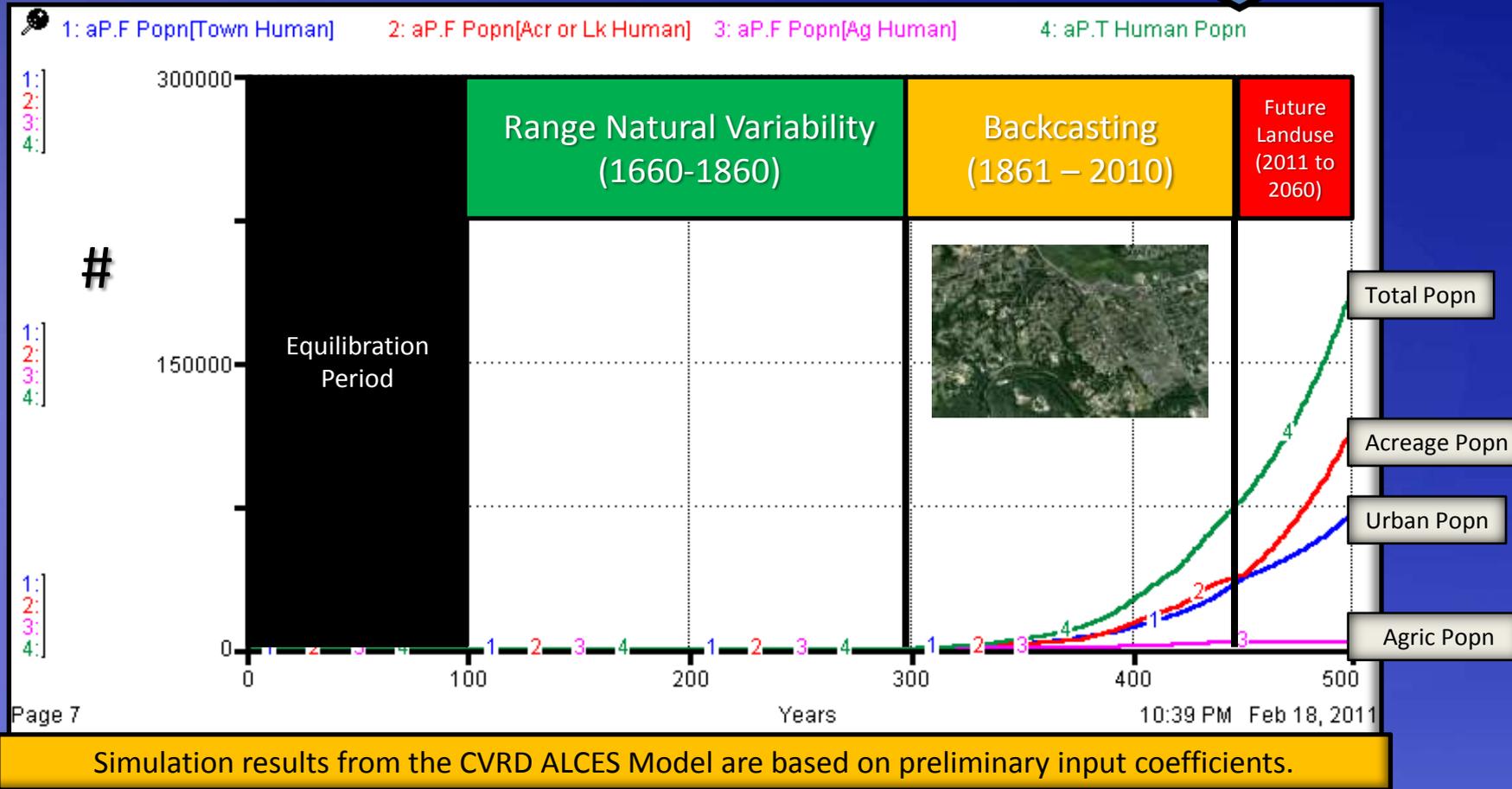


Define the House!!!!

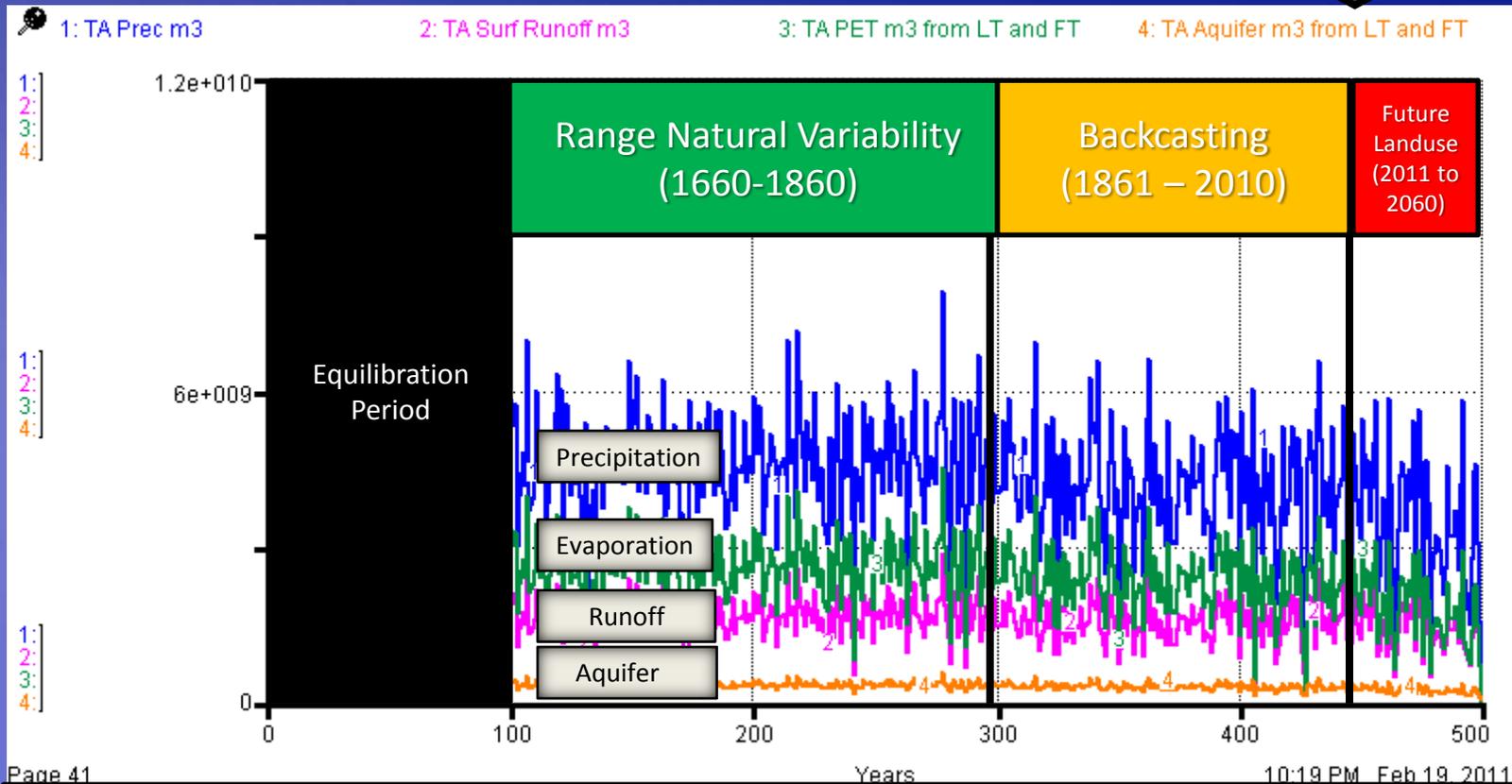


Graphic ALCES Output

Example: Human Population



Meteorology



Simulation results from the CVRD ALCES Model are based on preliminary input coefficients.

Home Back Restore Sensi ??? IOΣ Refs

Energy Sector

Control Switches
Movie
Sound

Panel Instructions; Tables # 1 - 6

Panel Instructions; Tables # 7 - 14

	Item	
	1. Oil & Gas Sector Switches, Dev Trajectory & Variance	0
	2. Historic Hydrocarbon Production Volume m3	0
<input checked="" type="checkbox"/>	3. Initial Hydrocarbon Reserve Volumes m3	0
	4. Initial and Backcast Well Metrics	0
	5. Percent of Drilled Wells that are Successful	2.2e+008
	6. Test and Exploratory Wells	3.3e+012
	7. Hubbert\Naill Coefficients for Reserve Exploitation	4e+012
	8. Volume to Energy Conversions	4e+010
	9. Industrial plants associated with well development	0
	10. Land Devaluation wrt the Energy Sector	1
	11. Energy Sector Emergency Response Zone	1
	12. Hydrocarbon Reserve Exhaustion Switches	1
	13. Permanent Well Switches	1
	14. Wellspad and pipeline overlap modifiers	1

821 Hydrocarbon Sector Graphs
822 Energy Graphs

Simulation Output to Figures and Tables

User Defined On: HV Curve Off

Hydrocarbon Discovery Extraction Trajectory 8.2.1

Energy Sector Footprints 8.2.7

Electrical Sector Footprints 8.2.8

User Defined Approach

Key Inputs include:
Tables 1,3,4,5,6,9,12,13,14
GIDs 8.2.1, 8.2.2, 8.2.3, 8.2.4, 8.2.6

Hubbert-Naill Approach

Key Inputs include:
Tables 1,3,4,7,9,13,14
GIDs 8.2.2, 8.2.3, 8.2.4 (right hand column)

User Defined Well Drilling and Production Rate
8.2.1

Wellpad and Wellsite Road Metrics
8.2.2

Seismic Line Trajectories
8.2.3

Pipeline Trajectories
8.2.4

Pipeline Ruptures and Pollution
8.2.5

Transfer of Unproven to Proven Reserves
8.2.6

8.2

Central Modelling Office (CMO)

An Introduction to ALCES to Environmental Modeling Workshop

26



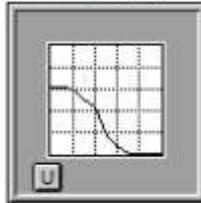
© ALCES Landscape & Land-Use Ltd.

Future Well Drilling and Production Rates

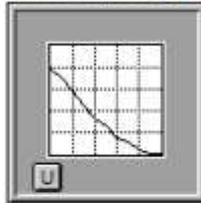
Simulation Output to Figures and Tables

Annual # of Wells Drilled

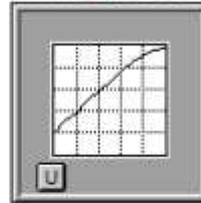
A Well#[Oil]



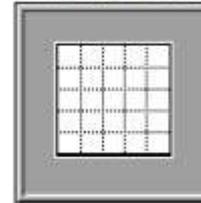
A Well#[C NGas]



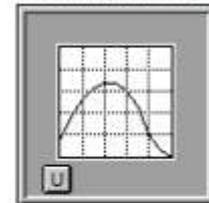
A Well#[UC Gas]



A Well#[delineation]

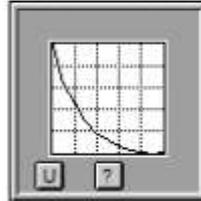


A Well#[Insitu Bit]

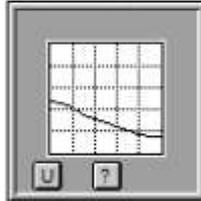


Well Production Rates
 (m³/well/year)

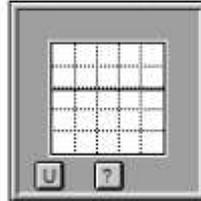
orig m3/well/yr[Oil]



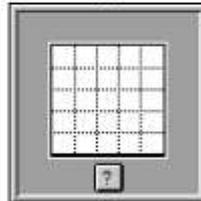
orig m3/well/yr[C NGas]



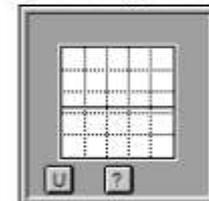
orig m3/well/yr[UC Gas]



orig m3/well/yr[delineation]

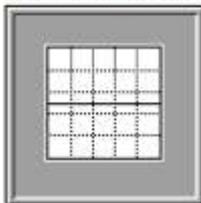


orig m3/well/yr[Insitu Bit]

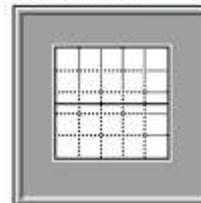


Well Production Rate Change (DF)

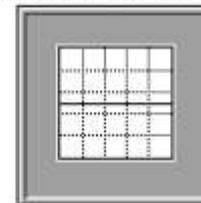
Prod Rate Modifier[Oil]



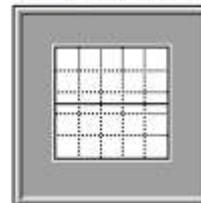
Prod Rate Modifier[C NGas]



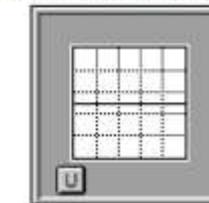
Prod Rate Modifier[UC Gas]



Prod Rate Modifier[delineation]



Prod Rate Modifier[Insitu Bit]

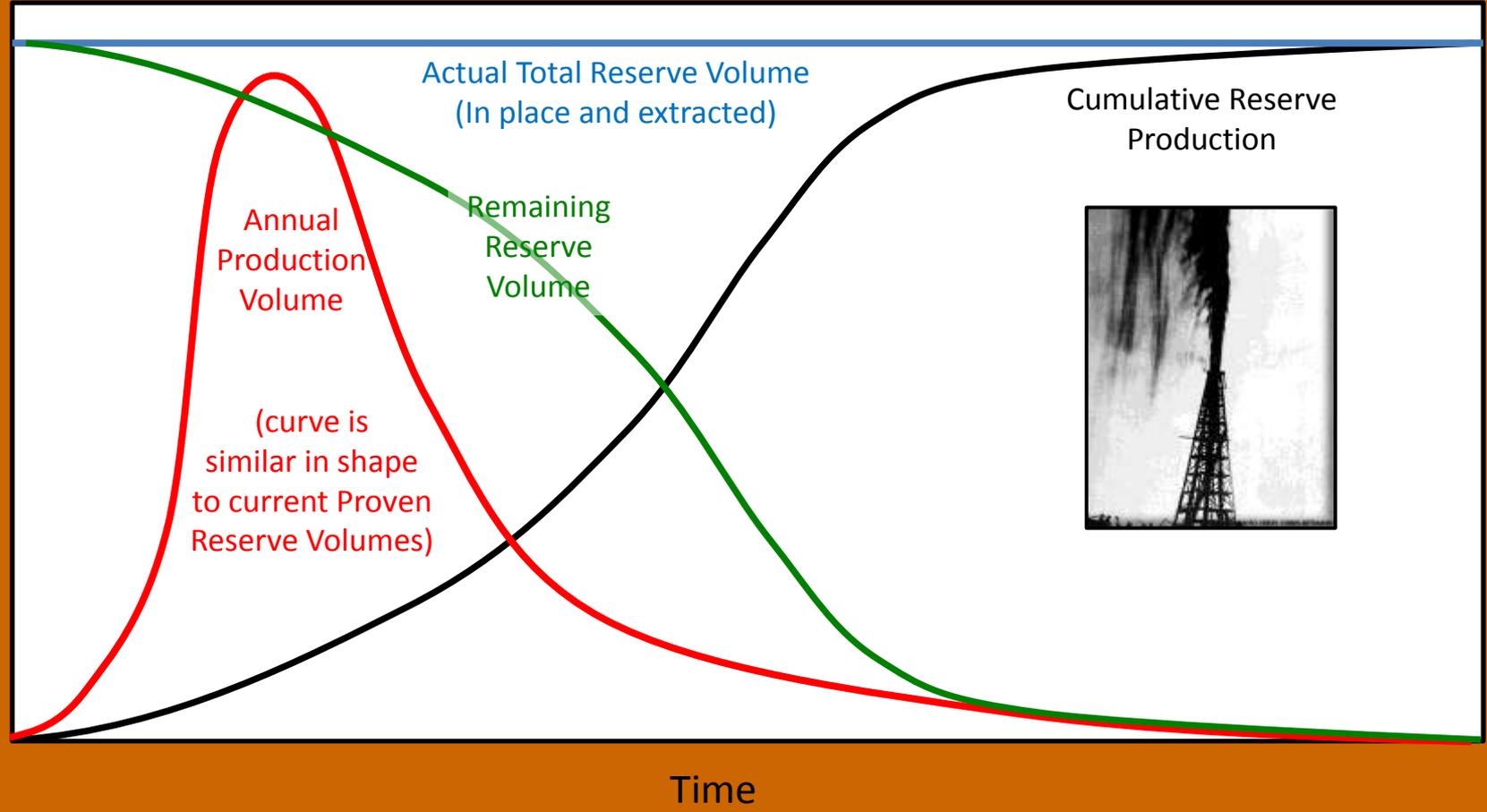


simulation year 200

8.2.1

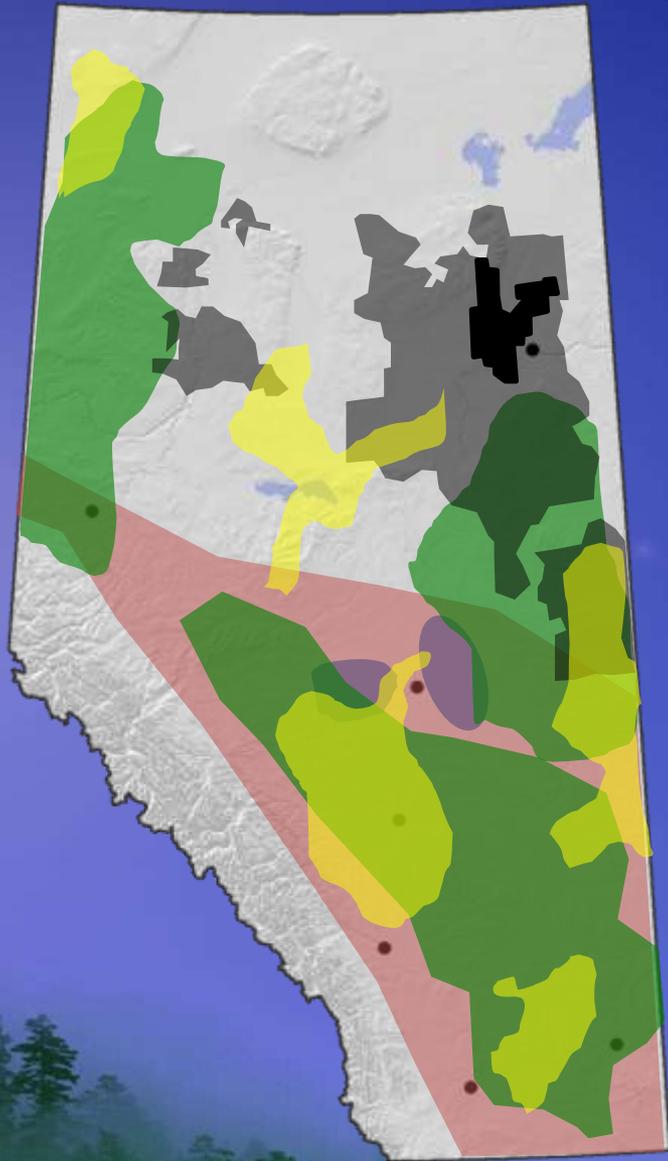
Generalized Hydrocarbon Discovery and Extraction Trajectory

m³
Annual Production not scaled to other variables



8.2.5

An Example of Spatial Stratification of Future Hydrocarbon Growth Regions



-  Growth Area for Conv Oil
-  Growth Area for Conv Gas
-  Growth Area for Surf Bitumen
-  Growth Area for Insitu Bitumen
-  Growth Area for Coal Mining
-  Growth Area for Unconv Gas (CBM, tight, shale)

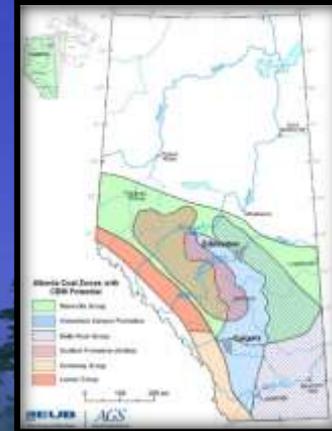
Deep Gas and CBM Gas



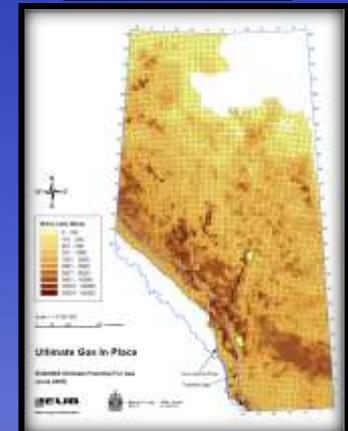
Oilsands and Oil



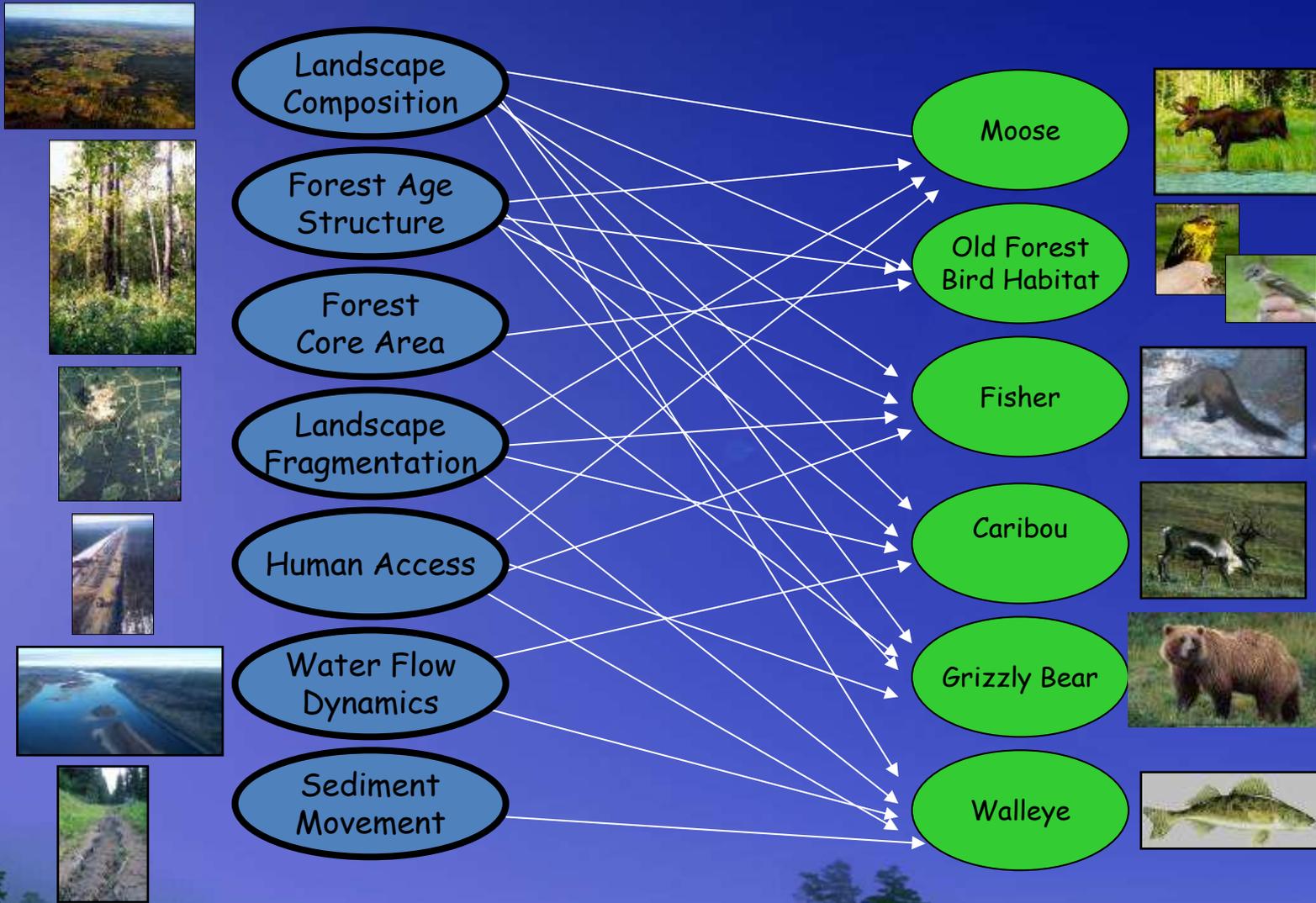
Unconventional Gas



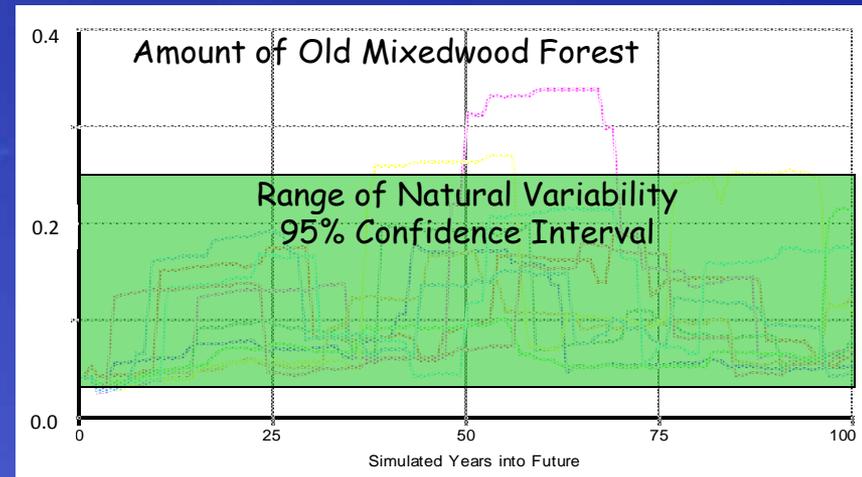
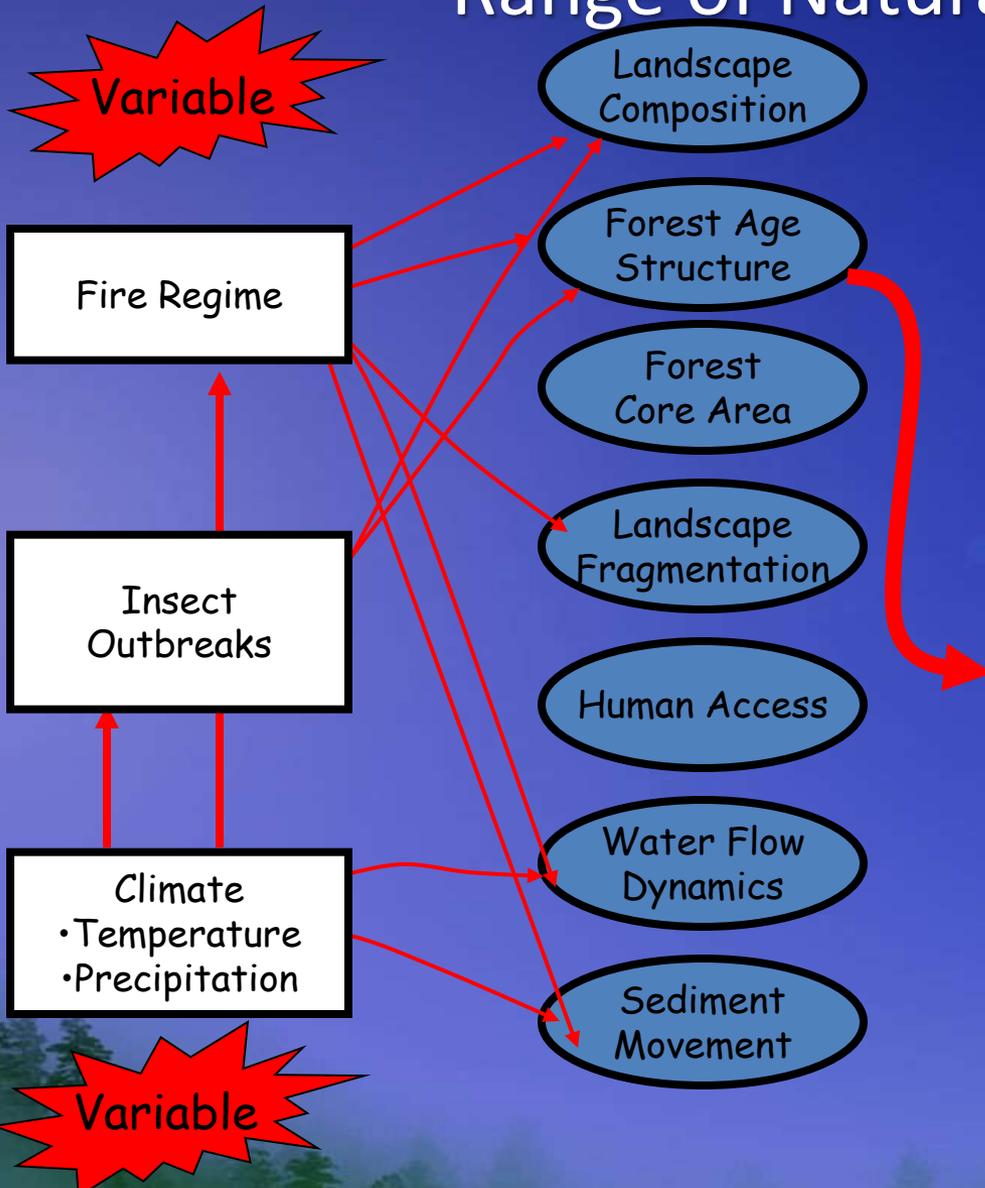
Remaining Gas Reserves



Ecological indicators and key ecosystem drivers

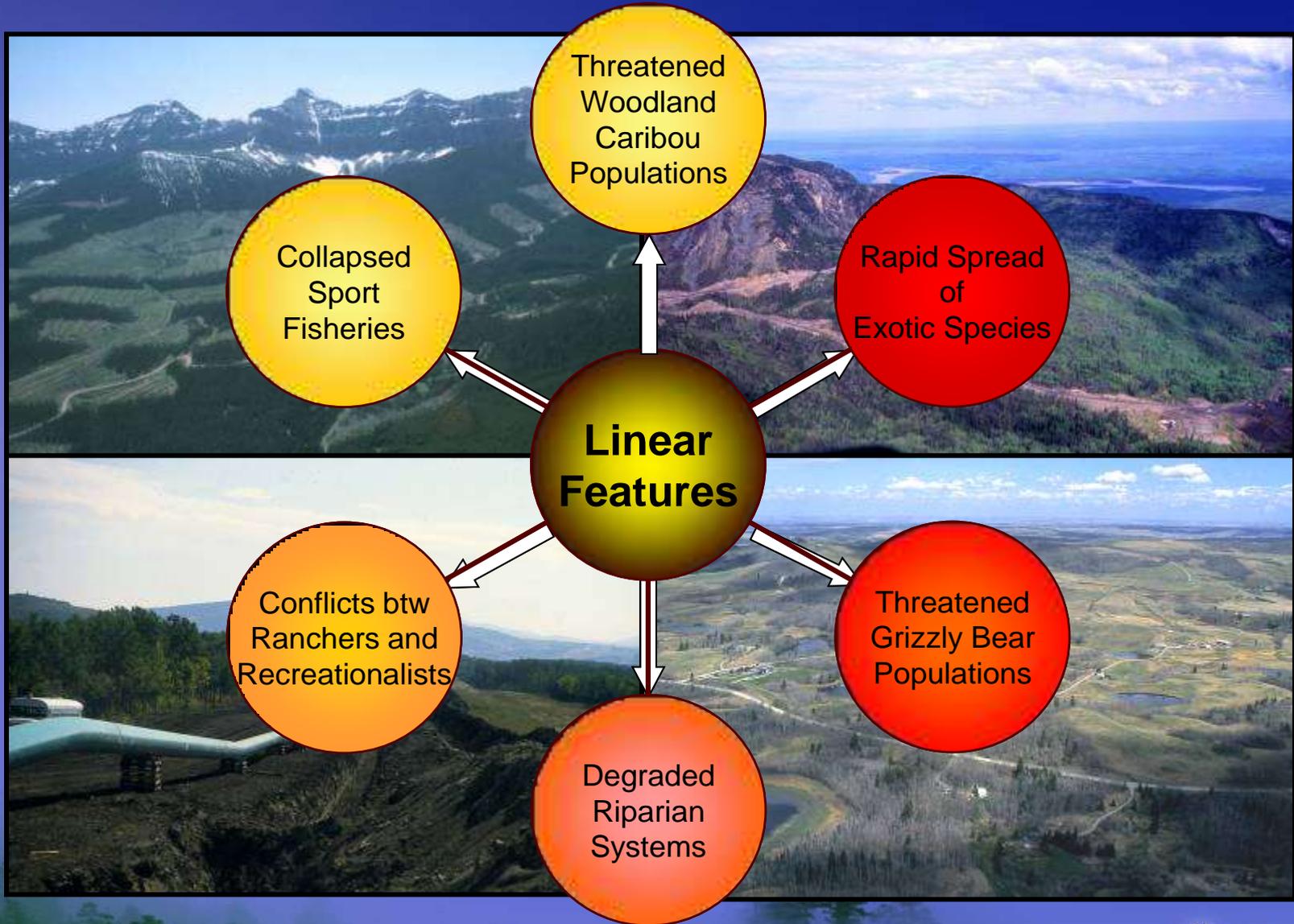


Ecological Drivers, Disturbance Regimes, & “Range of Natural Variability”



Linear Features and Access Management

A Common Thread



BAU

High BP

High BP

Linear Edge Density (km/km²)

2009

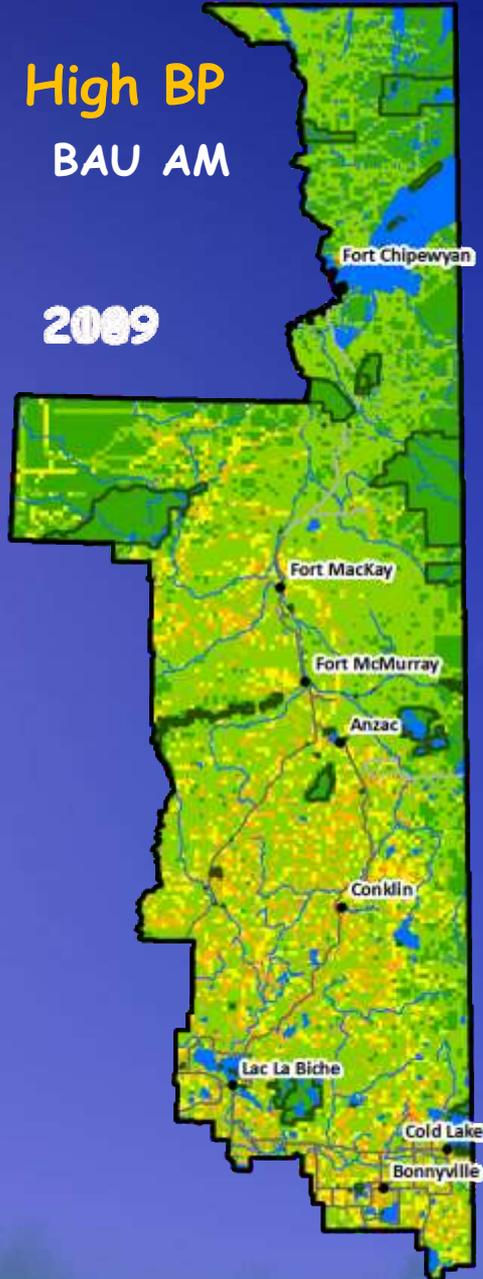
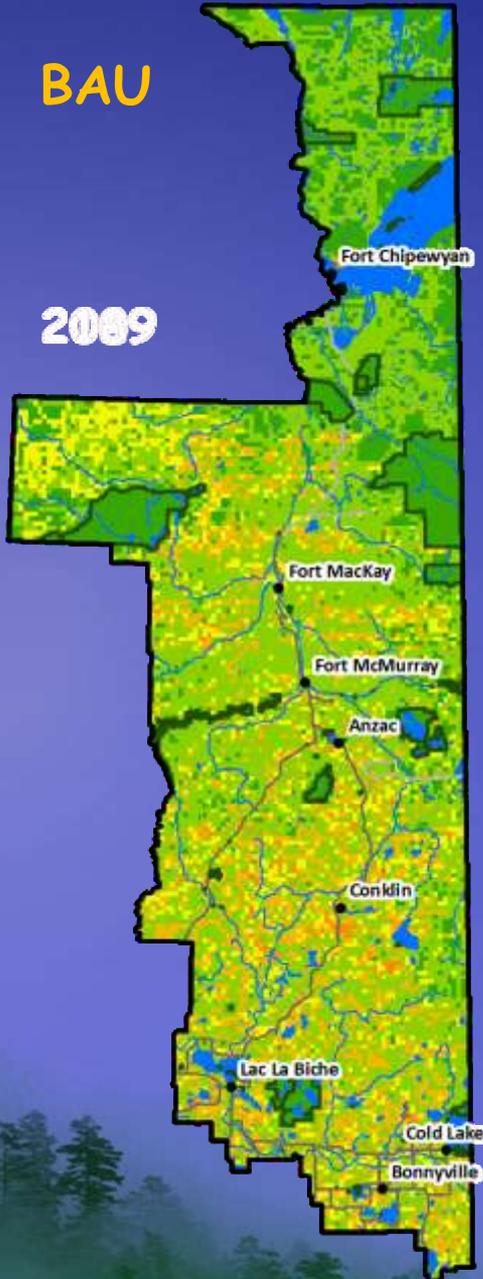
2009

2009

Linear Edge Density (km/km²)

- 0
- 0 - 1.0
- 1.1 - 2.0
- 2.1 - 3.0
- 3.1 - 4.0
- 4.1 - 5.0
- >5.0

- Highway
- Winter road
- Protected area
- Hydrography



BAU

High BP

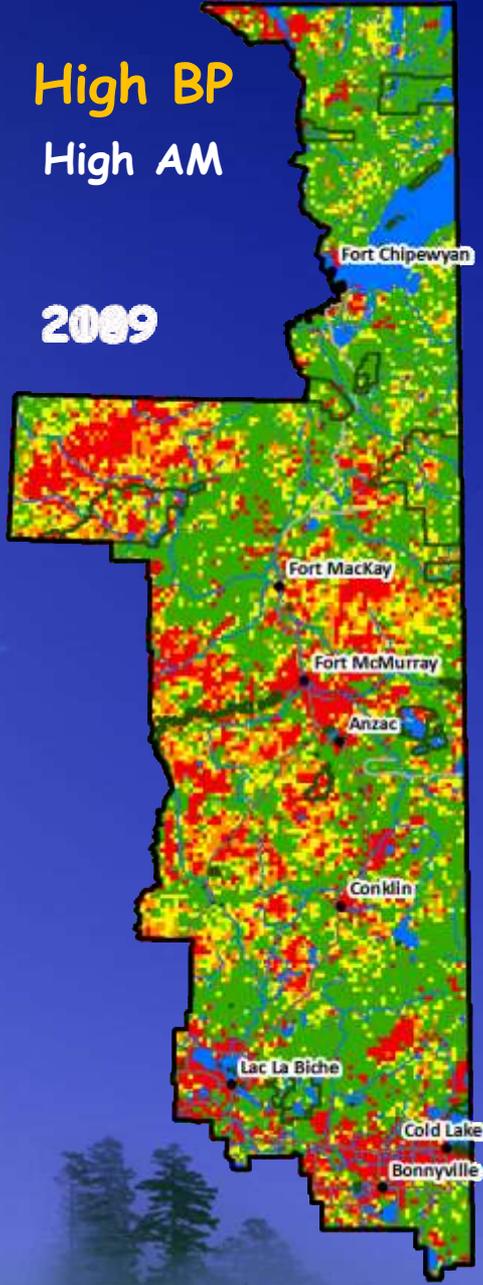
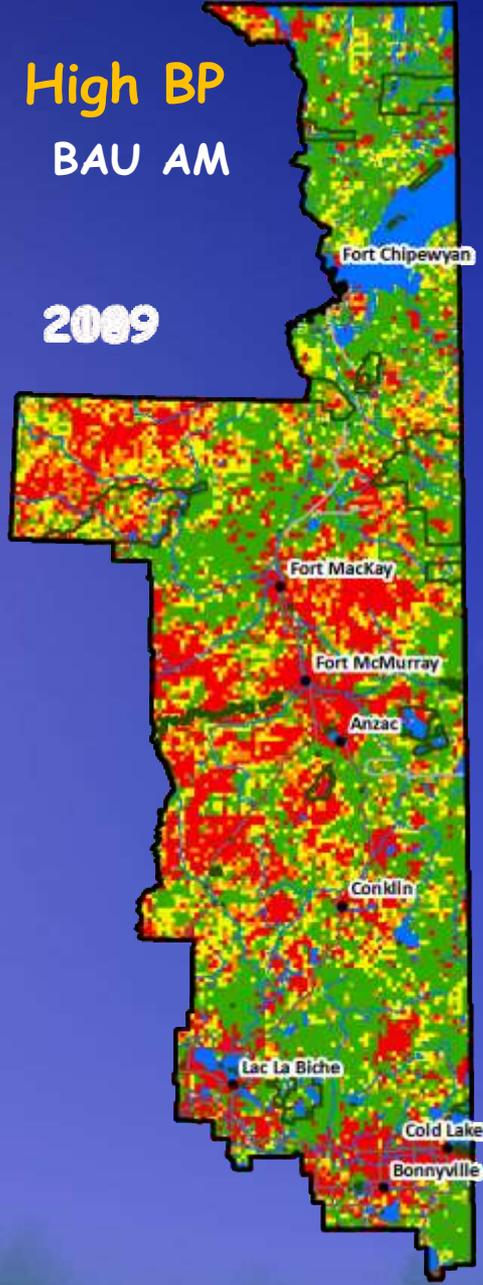
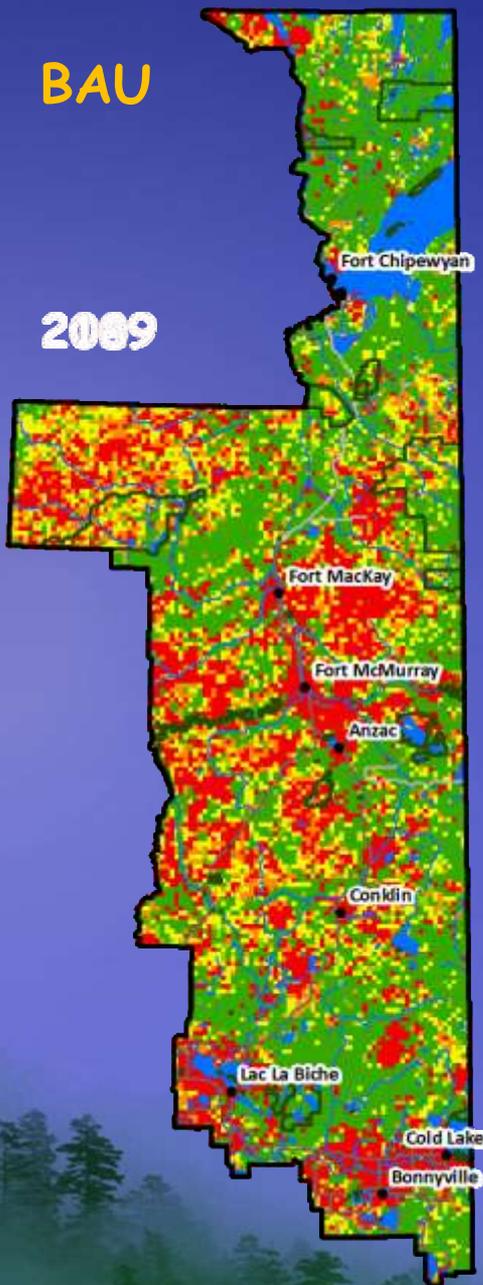
High BP

Black Bear HSI

2009

2009

2009



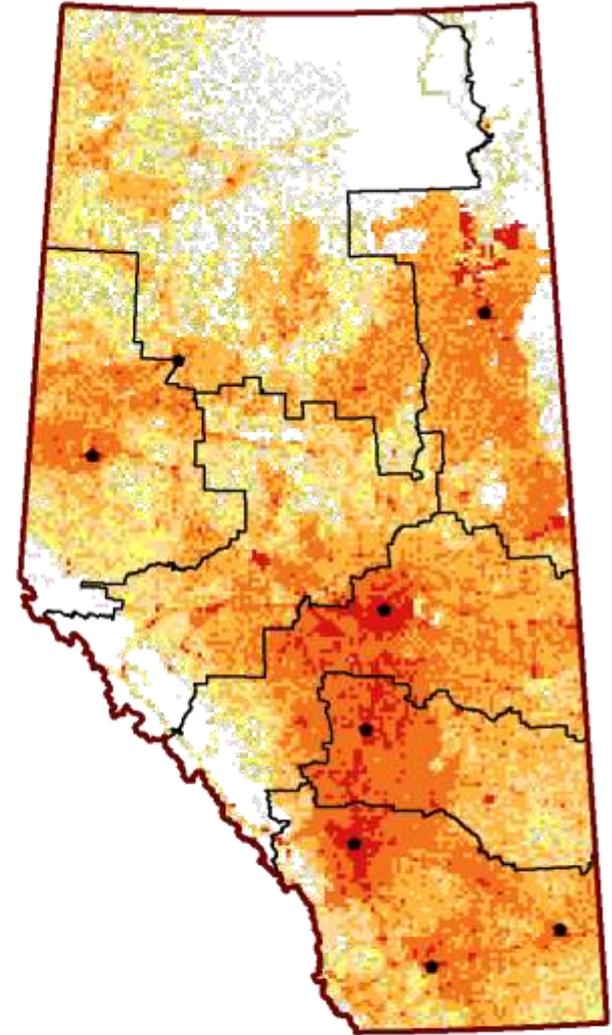
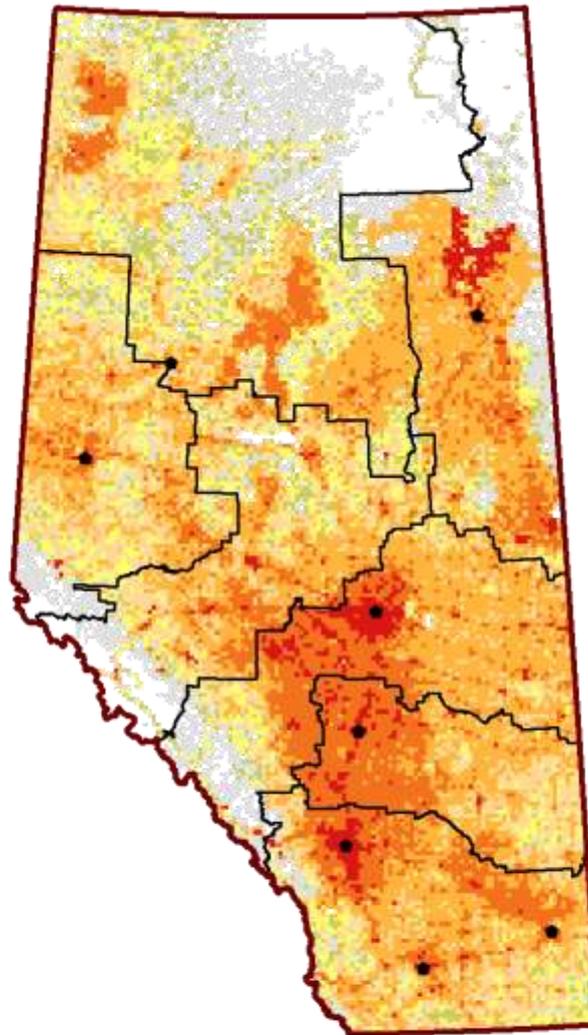
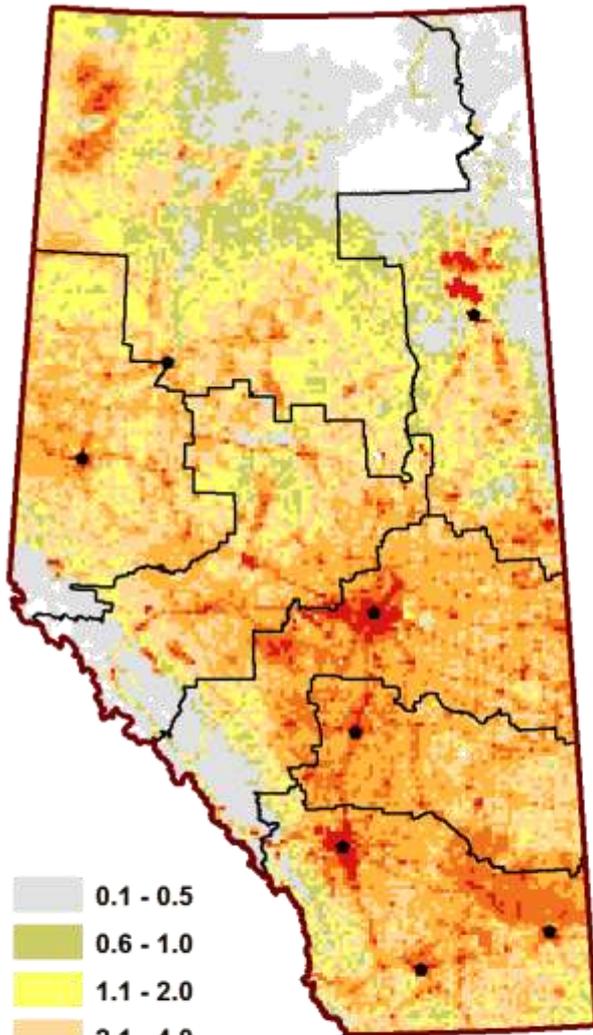
- Black Bear HSI**
- High Risk
 - Moderate Risk
 - Low Risk
 - Stable
 - RNV
 - Highway
 - Winter road
 - Protected area
 - Hydrography



2012

2032

2062



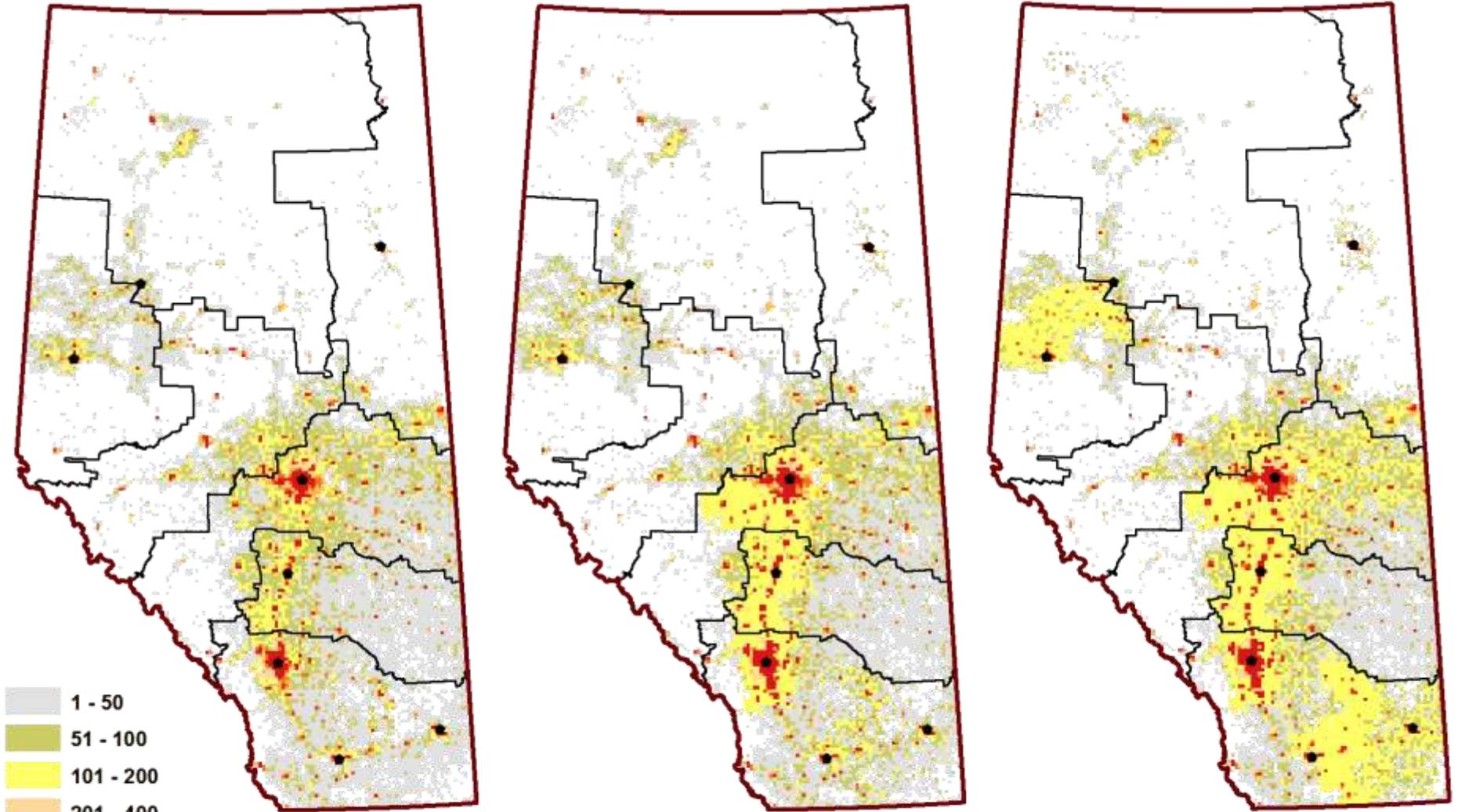
Direct Footprint (%)
(Does not include Agriculture or Cutblocks)

BAU

2012

2032

2062



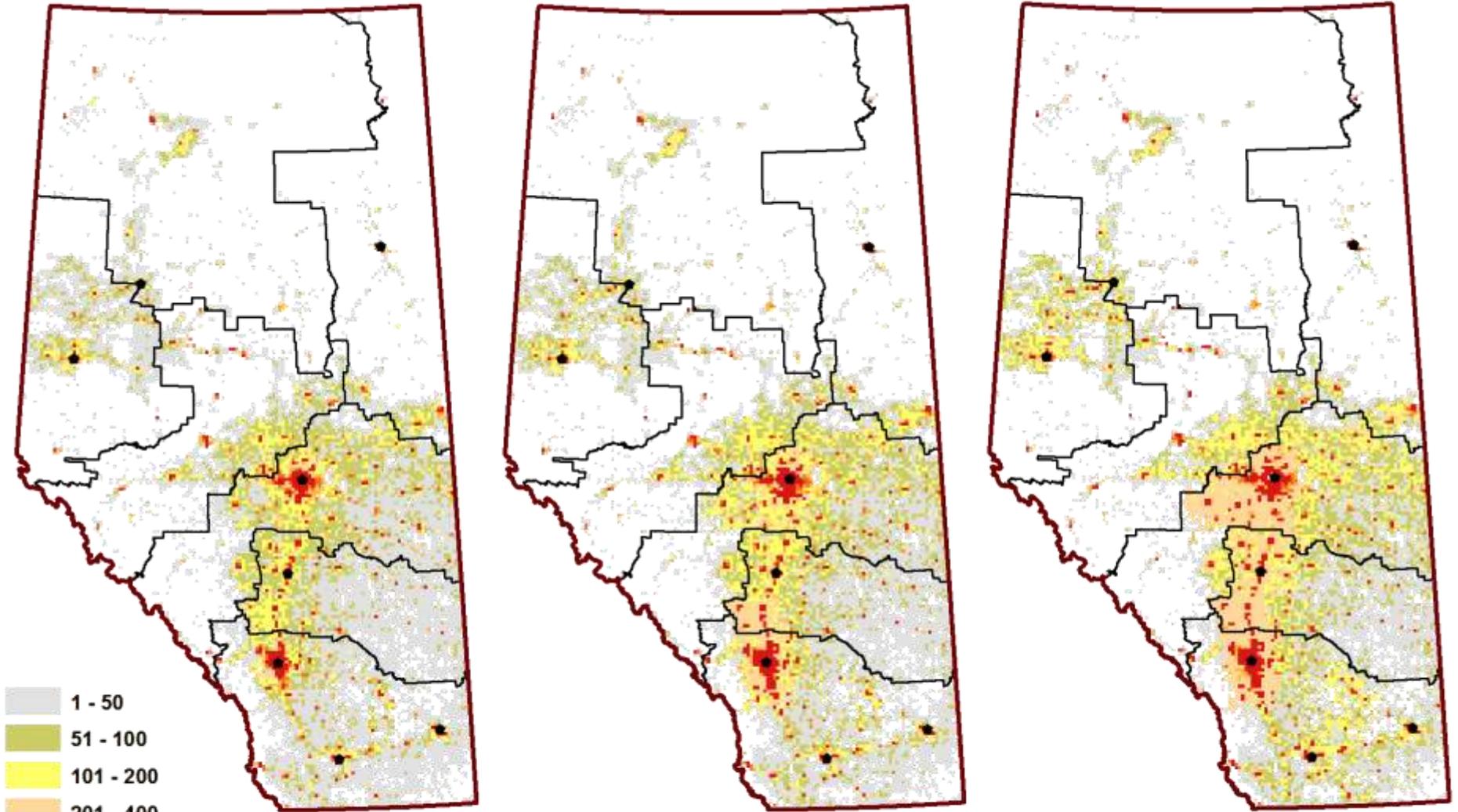
Human Population Density (people / 5x5 km)

BAU

2012

2032

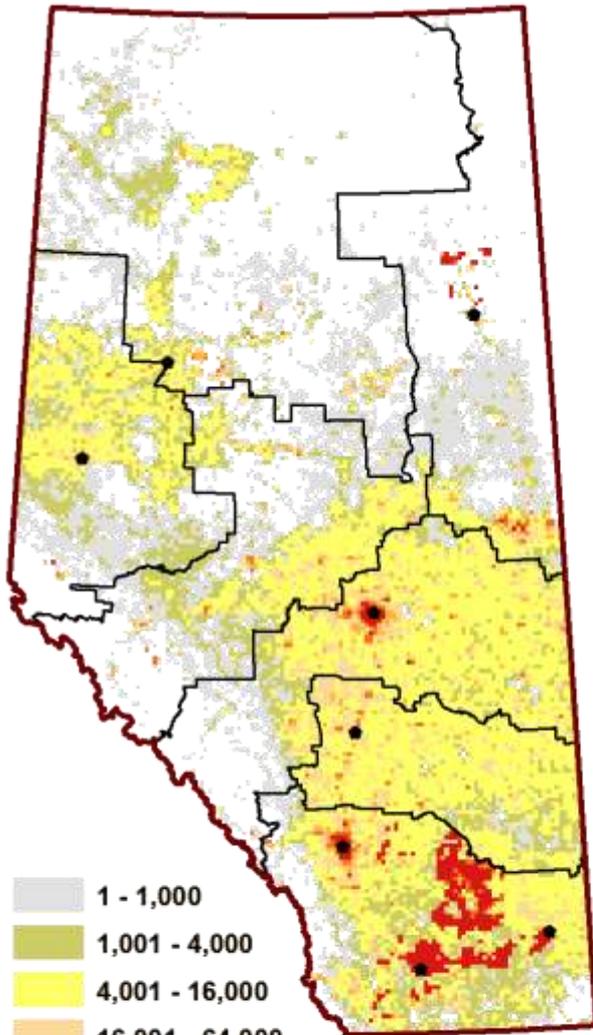
2062



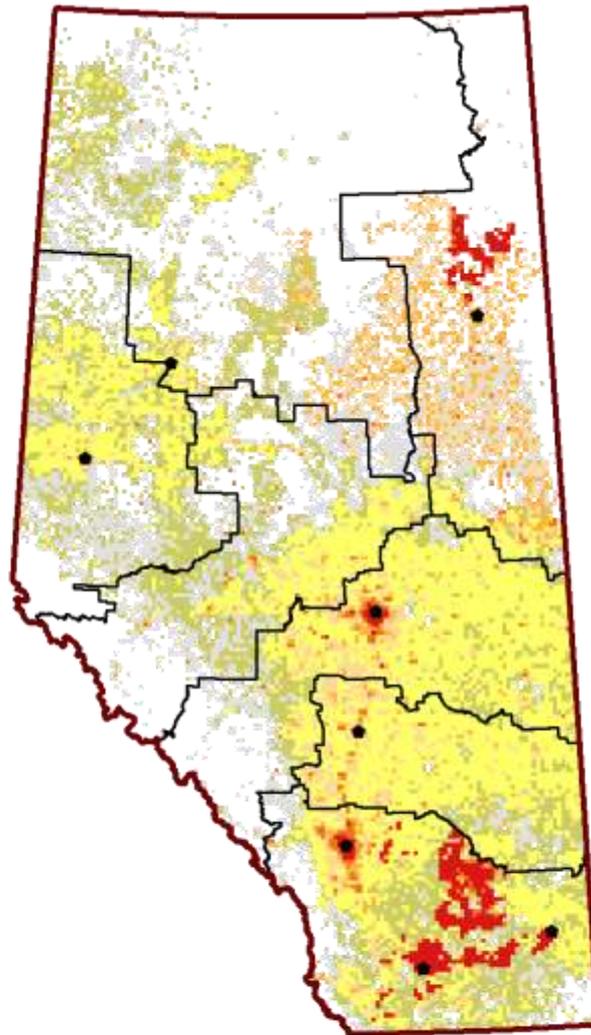
Human Population Density (people / 5x5 km)

BMP

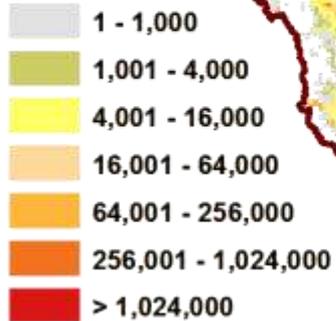
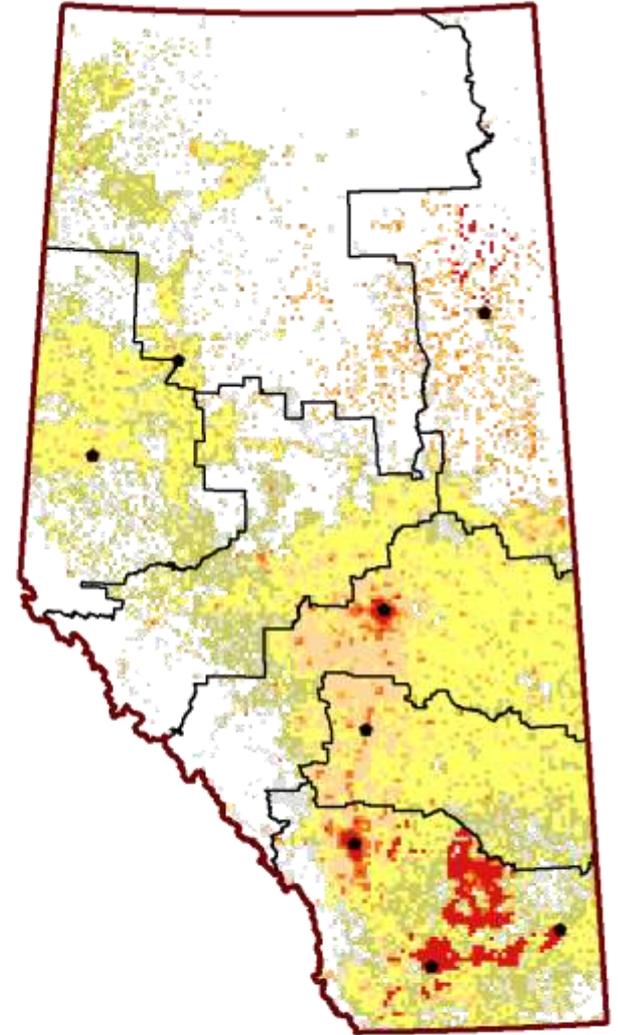
2012



2032



2062



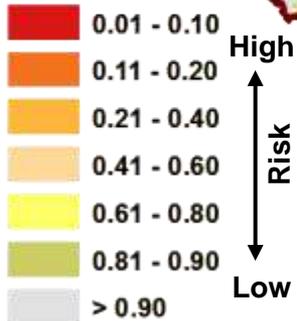
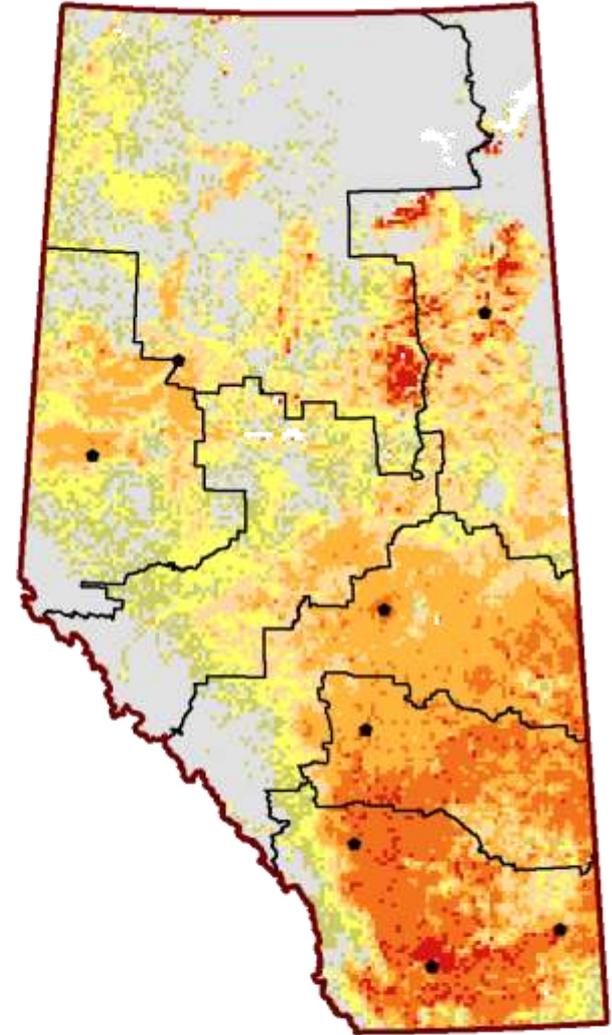
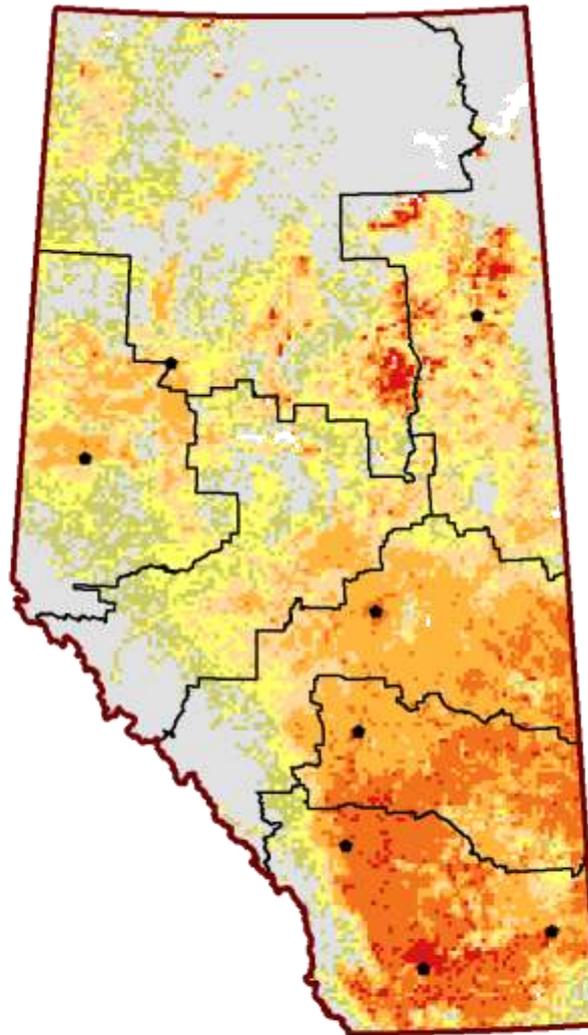
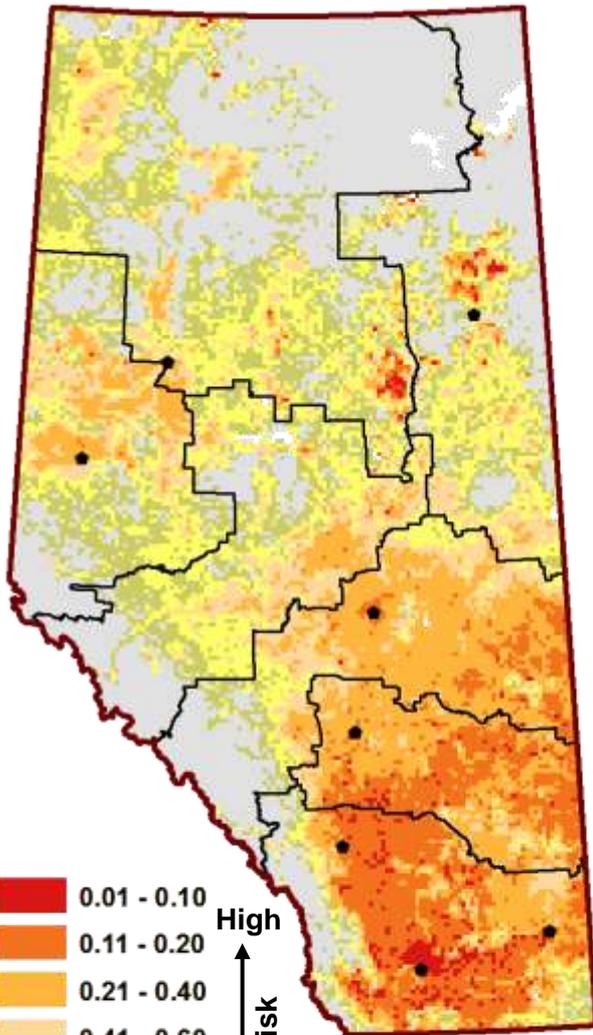
Surface Water Use (m³)

BMP

2012

2032

2062



Relative Water Quality Index (N, P and Sediment Loading)

BAU

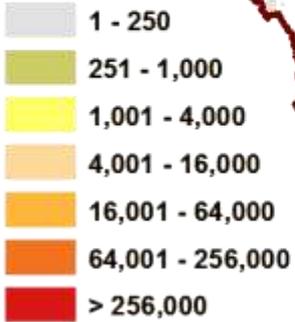
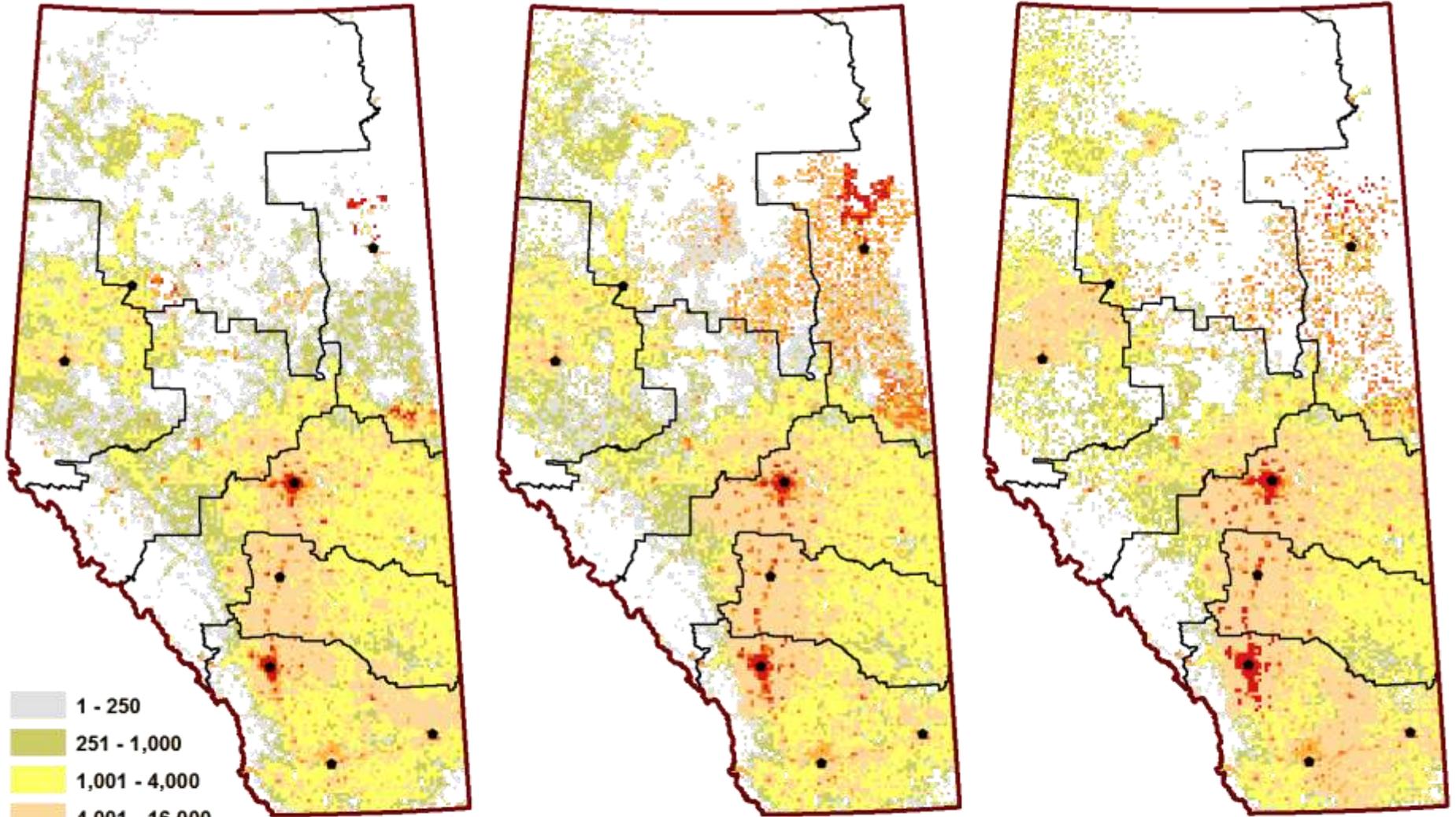
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2012

2032

2062



GHG Emissions (tonnes CO₂e)

BAU

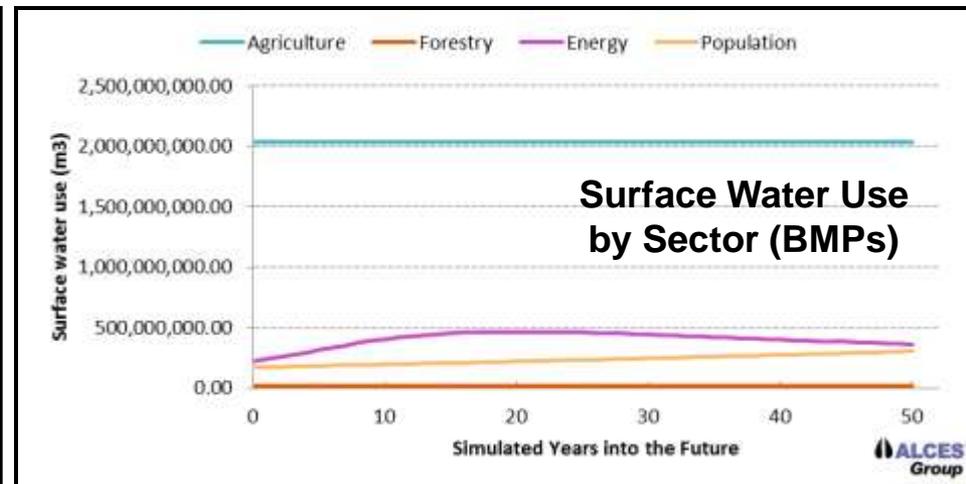
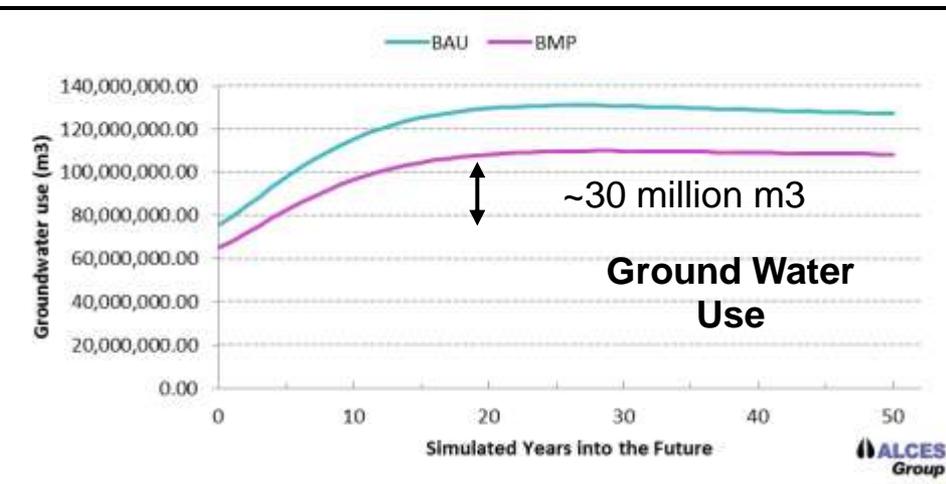
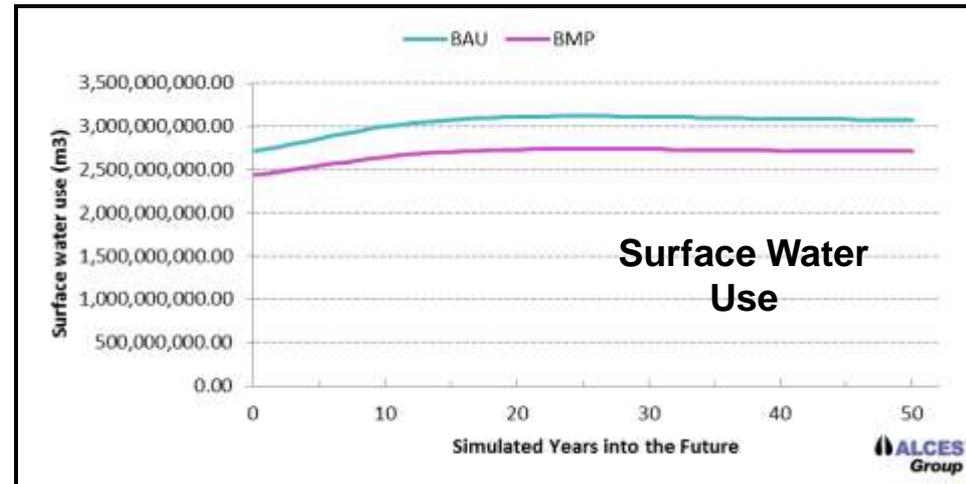
For LIT Discussion - March 05, 2013

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Environmental Future

➤ Water Demand Best Practices

- More efficient water use
- Result:
 - Increases still required in many regions



Relating Management Strategies to Inputs and Outputs

Home

Back

Input and Output Rates

Control
Switches



Types
Units

Landscapes/Footprints
(ha)

Commodities
(m³)

Human Populations
(Individuals)

Livestock
(Individuals)

Fish & Wildlife
(Individuals)

Input
Rates

Fuel (m3/ha/yr)
Electricity (kHz/ha/yr)
Direct Labor (FTE/ha/yr)
Indirect Labor (FTE/ha/yr)
Natural Gas (m3/ha/yr)
Water (m3/ha/yr)
Nitrogen (tonne/ha/yr)
Phosphorus (tonne/ha/yr)
Herbicide (tonne/ha/yr)
Insecticide (tonne/ha/yr)
Manure Applications (tonne/ha/yr)
Infrastructure Construction (\$/ha/yr)
Infrastructure Maintenance (\$/ha/yr)

Fuel (m3/m3/yr)
Electricity (kHz/m3/yr)
Direct Labor (FTE/m3/yr)
Indirect Labor (FTE/m3/yr)
Natural Gas (m3/m3/yr)
Water (m3/m3/yr)
Operating Costs (\$/m3/yr)

Fuel (m3/ind/yr)
Electricity (kHz/ind/yr)
Direct Labor (FTE/ind/yr)
Indirect Labor (FTE/ind/yr)
Natural Gas (m3/ind/yr)
Water (m3/ind/yr)
Exercise (Calorie/ind/yr)

Fuel (m3/ind/yr)
Electricity (kHz/ind/yr)
Direct Labor (FTE/ind/yr)
Indirect Labor (FTE/ind/yr)
Natural Gas (m3/ind/yr)
Water (m3/ind/yr)
Nitrogen (tonne/ind/yr)
Forage (tonne/ind/yr)
Operating Costs (\$/ind/yr)

Fuel (m3/ind/yr)
Electricity (kHz/ind/yr)
Direct Labor (FTE/ind/yr)
Indirect Labor (FTE/ind/yr)
Natural Gas (m3/ind/yr)
Water (m3/ind/yr)
Nitrogen (tonne/ind/yr)
Forage (tonne/ind/yr)
Operating Costs (\$/ind/yr)

Output

Crop Production (m3/yr)
Nitrogen Runoff (tonne/yr)
Phosphorus Runoff (tonne/yr)
Sediment Runoff (tonne/yr)
Manure Production (tonne/yr)
Direct Labor (FTE/yr)
Indirect Labor (FTE/yr)
Royalties (\$/yr)
Carbon Fixation (tonne/yr)
Waste Water (m3/yr)
Fuel Consumption (m3/yr)
Greenhouse Gas Emission (Co2e/yr)
Infrastructure Costs (\$/yr)

Conventional Oil (m3/yr)
Natural Gas (m3/yr)
Oilsand (m3/yr)
Ore (m3/yr)
Carbon Emissions (tonne/yr)
Waste Water Emission (m3/yr)
Sulfur Emission (tonne/yr)
Acid Emission (tonne/yr)
Direct Labor (FTE/yr)
Indirect Labor (FTE/yr)
Royalties (\$)
Electricity (kHz/yr)

Carbon Emissions (tonne//yr)
Human Waste (tonne/yr)
Water Consumption (m3/yr)
Waste Water (m3//yr)
Garbage (tonne/yr)
Direct Labor (FTE/yr)
Indirect Labor (FTE/yr)
Anthro Footprint (ha/yr)
Exercise (calories/yr)

Methane Emissions (m3/yr)
Manure Waste (tonne/yr)
Waste Water (m3/yr)
Meat Production (tonne/yr)
Milk Production (tonne/yr)
Direct Labor (FTE/yr)
Indirect Labor (FTE/yr)
Electricity (kHz\yr)

Methane Emissions (m3/yr)
Manure Waste (tonne/yr)
Waste Water (m3/yr)
Meat Production (tonne/yr)
Sport Harvest (tonne/yr)
Aboriginal Harvest (tonne/yr)
Direct Labor (FTE/yr)
Indirect Labor (FTE/yr)

8.15.5

Energy Sector

Historical, Current
and Future
Alberta tracked in
27,200 cells that are
each 5 x 5 km



Cost of Footprint:

- Construction
- Maintenance
- Reclamation



5 km

Inputs (amount, cost):

- Labour
- Fuel
- Materials
- Water



Outputs

- Commodity
- Revenue
- Royalties
- GDP
- Emissions



Landscapes

- Area
- Edge
- Forest Age
- Fragmentation
- Core Area

Multiple Demands and Domains

What modeling architecture (structure, resolution, scale, integration) best communicates issues and opportunities for Alberta



Energy Analyst



Economist



Mining Analyst



Ecologist



Soils Scientist



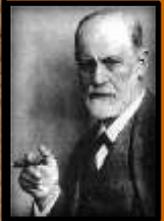
Military



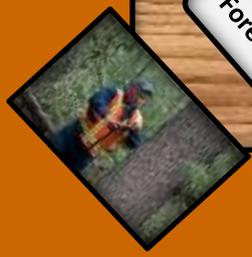
Cropland Specialist



Hydrologist



Sociologist



Forester



Urban Planner



First Nations



Climate Scientist



Fire Ecologist



Transport Engineer



Ranching Specialist

end